



# Charge testing for well concept selection

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EWAPS 12 - 6

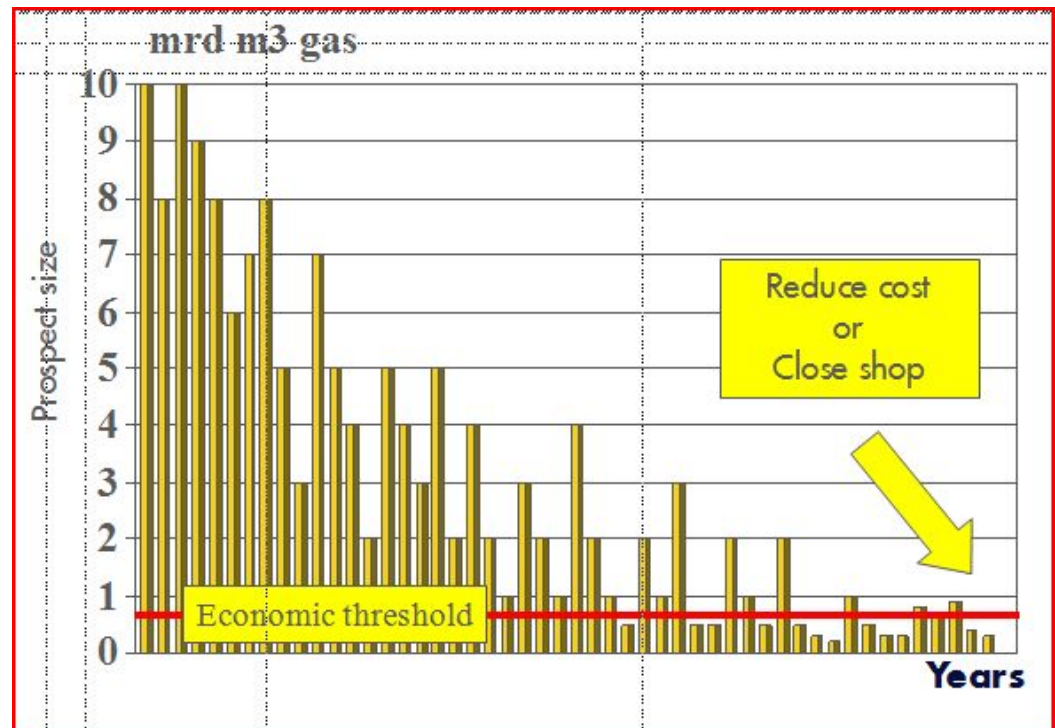
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November 2012

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# Well concept evolution

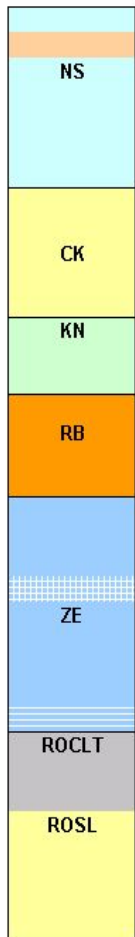
- Netherlands / Southern UK sector scene setting
  - Mature area, remaining gas/oil accumulations small size (0.2 – 1 BCM)
  - Early 2000's: "step change" in costs required
- Significant changes (down sizing) required in well design, rig selection, well functionality and surface lay-out in order to meet



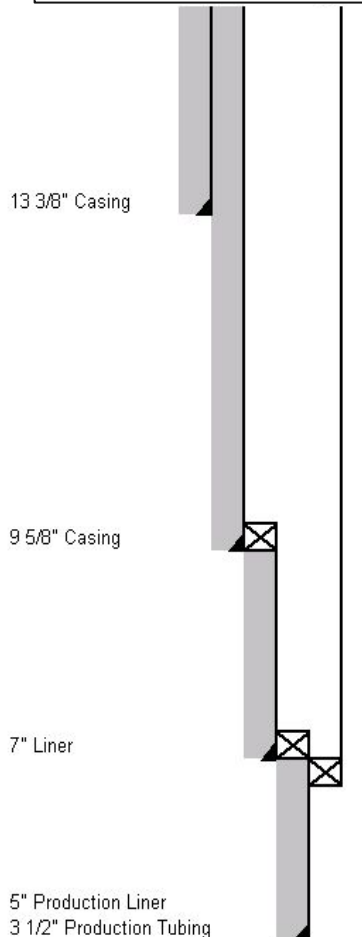
# Well concept evolution – 1<sup>st</sup> step

## Rotliegend

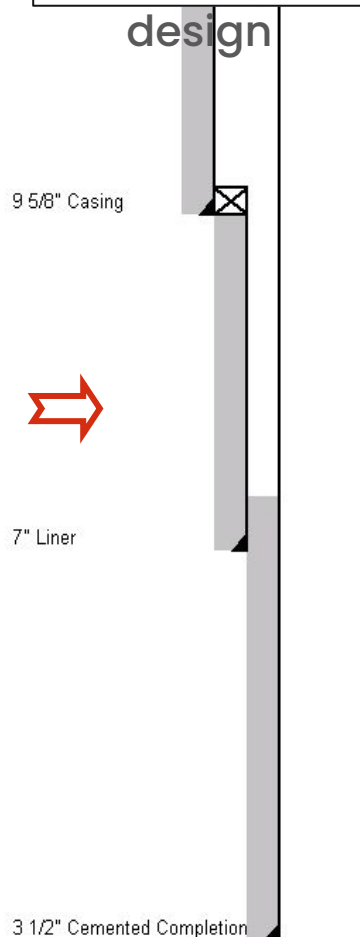
### Reservoir



### Old design



### current design

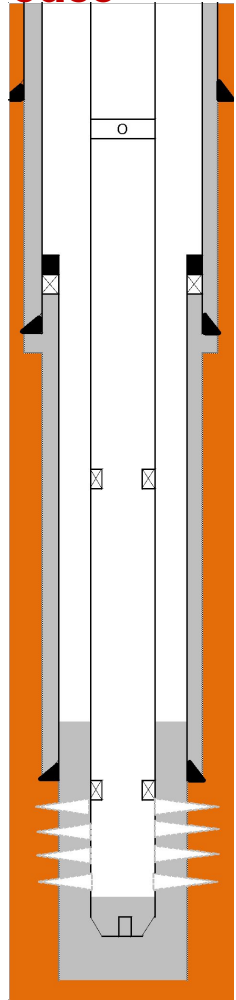


- Typical well data
  - Reservoir depths: 2800- 4600 mAH (1800 – 3500 m TVD)
  - Reservoir pressure 250 – 360 bar (undepleted)
  - Reservoir temperature 100 – 125 deg C
  - permeability : <1 – 50 mD, porosity 8 – 20 %
- typical features:
  - reduced csg sizes
  - simple wellhead
  - 3½" cemented completion
  - 2" perf guns, static balanced / slight underbalance for trigger interval

**Concept worked for no. of years BUT next step ?**

# Well concept evolution – the next step ?

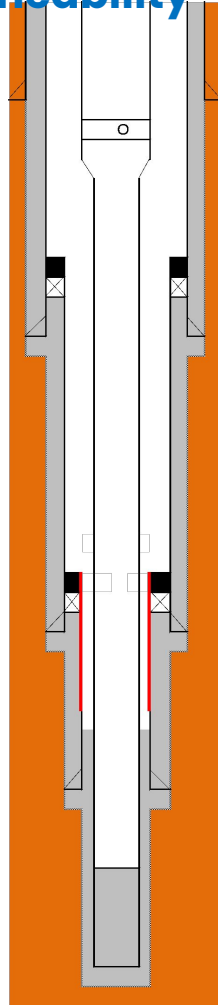
## Current base case



3 1/2" tbg,  
cemented in 6" –  
or 4 7/8"  
OH

2" guns

## Proposed "slim" case, low permeability



2 7/8" tbg,  
cemented in 4 7/8" –  
or 3 15/16"  
OH

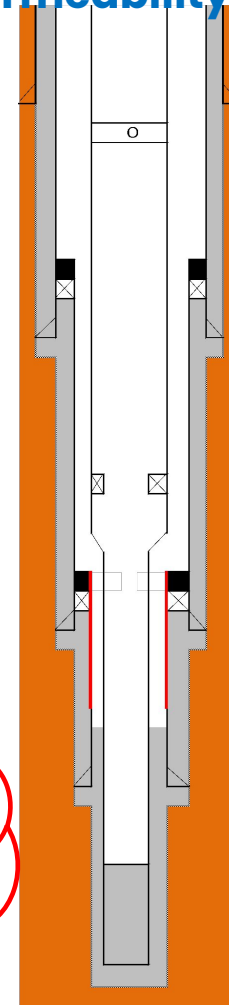
small guns:

1 9/16" or

1 11/16"

Driven by  
swell data  
assumptions

## Proposed "slim" case, high permeability



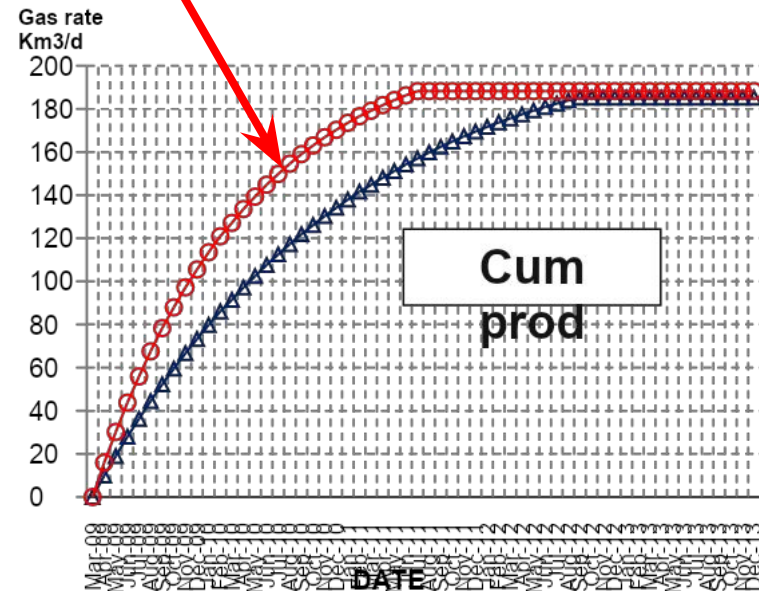
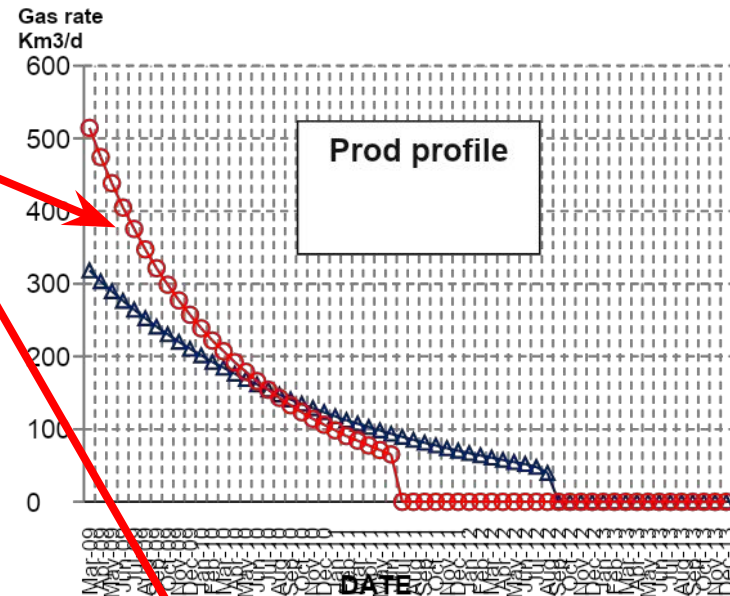
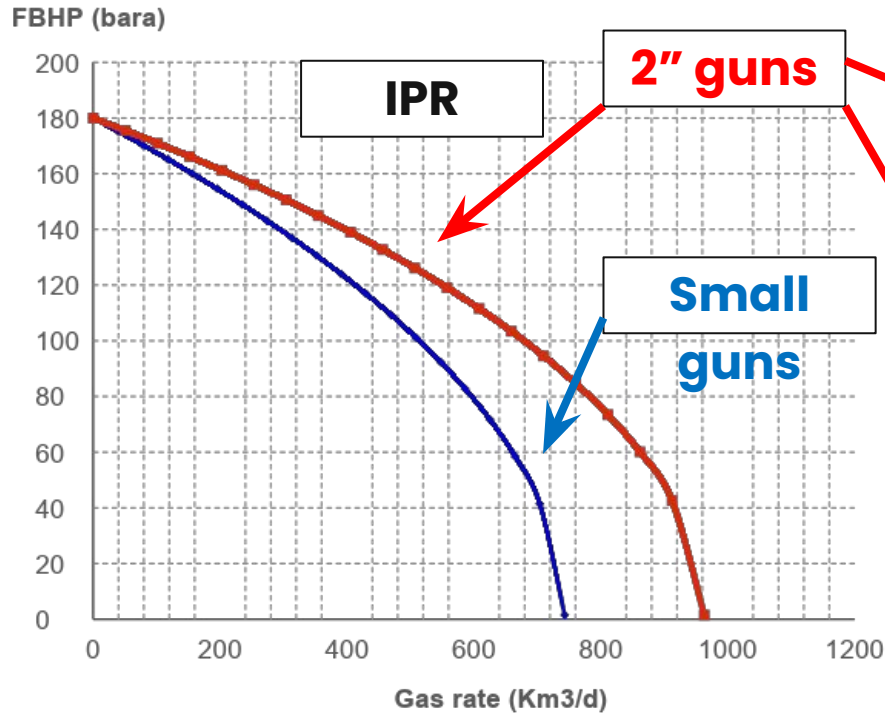
3 1/2" \* 2 7/8"  
tbg,  
cemented in 4 7/8" – or  
3 15/16" OH

small guns:

1 9/16" or

1 11/16"

# Slim well concept – impact gun size (base modelling)



## Case for charge testing:

based on initial modeling, impact (Q / NPV) of changing to slim completion could be significant  needs further clarification

# Test set-up / test conditions

Field conditions



Charge testing conditions in lab

**Overburden =  
approx 9200 psi  
(634 bar)**

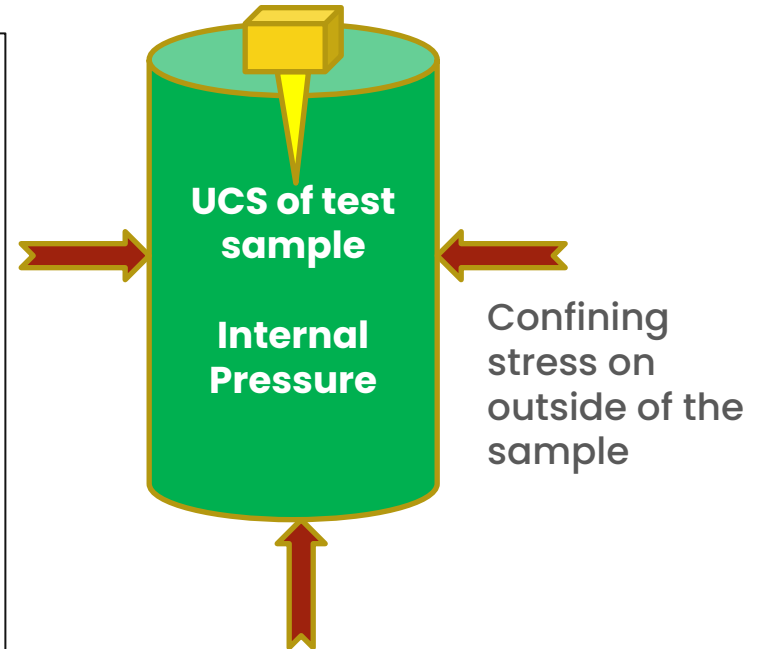
**reservoir  
UCS = 1000 – 2000  
psi (70 – 140 bar)**

**Res Pressure =  
4350 – 5000 psi  
(180 – 350 bar)**

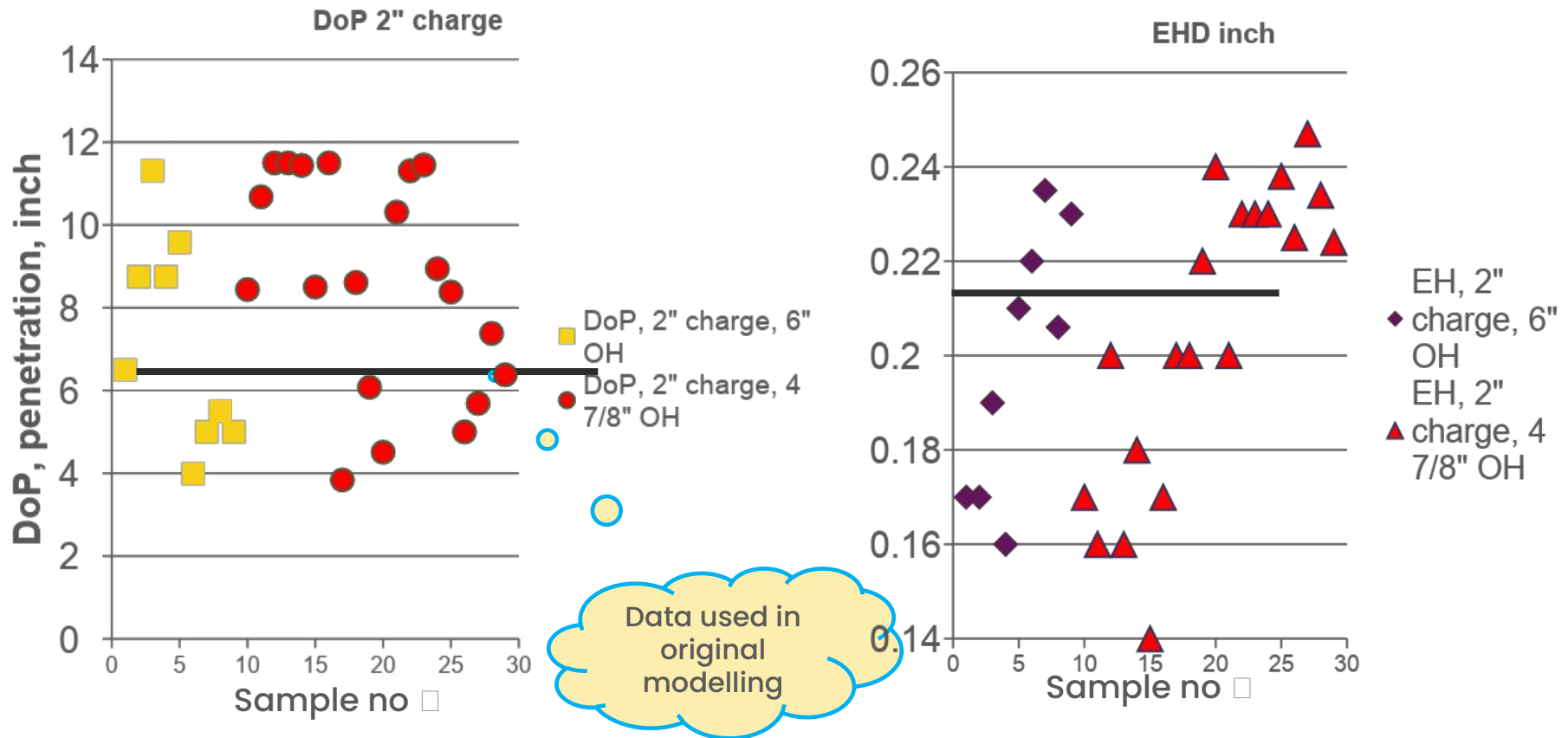
In order to mimic field conditions as good as possible selected the following parameters:

- Carbon Tan material (sandstone)
- internal / confining stress
- Section 2 only, no flow conditions

□ Various combinations OH



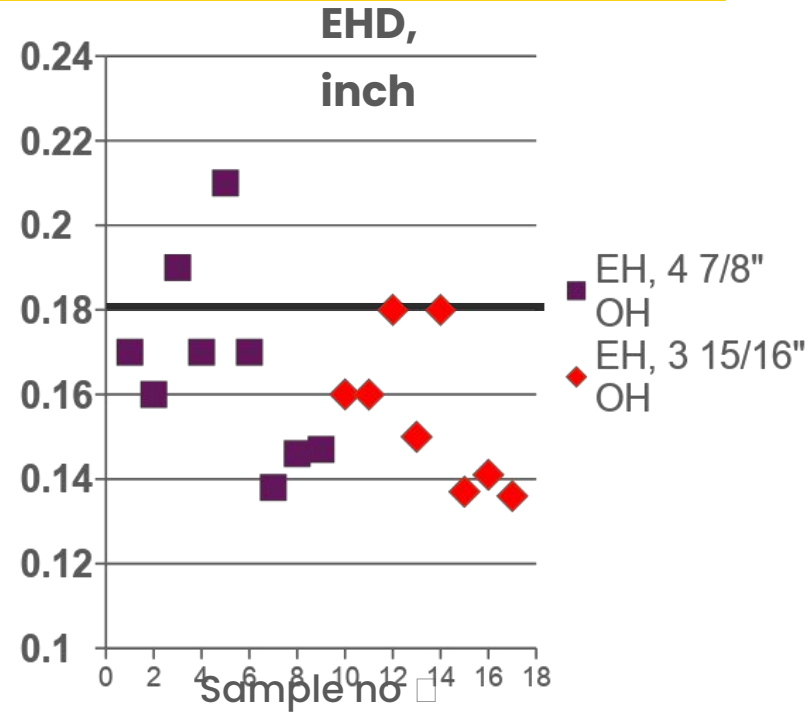
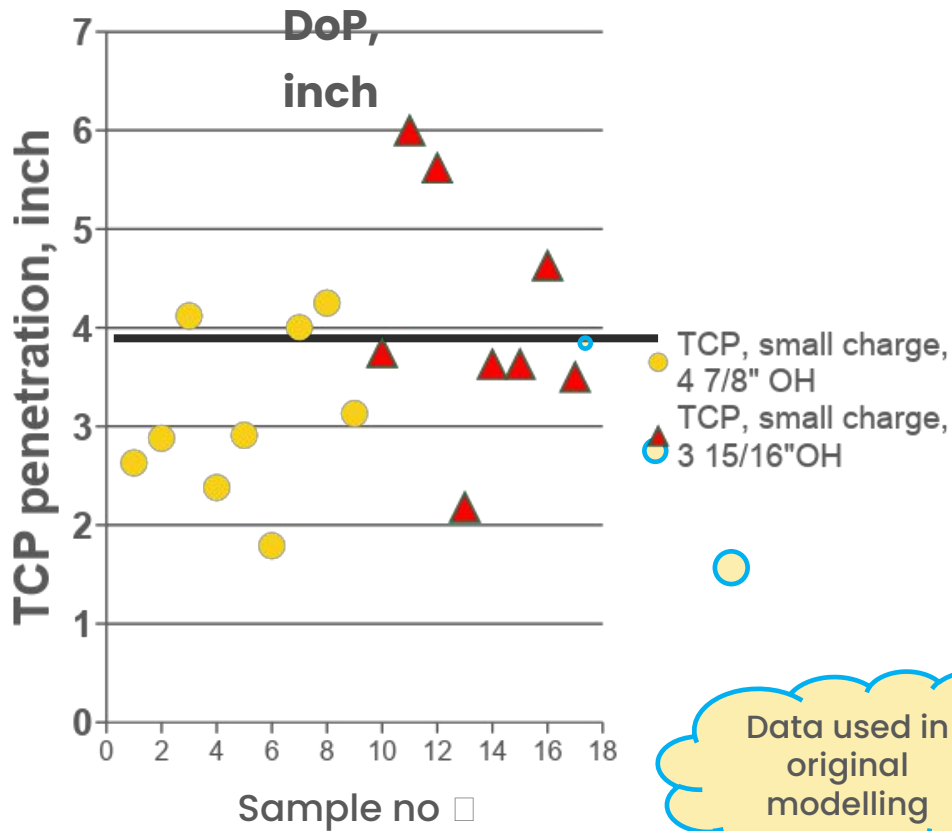
# Charge test results 2" charge



- Carried out some 33 tests (3 labs, test data randomly plotted !!)
- Tests in 7" and 4" Carbon Tan cores, both centralised / excentralised.
- In some tests free gun volume ( FGV) reduced to minimise effect DUB (dyn underbalance)



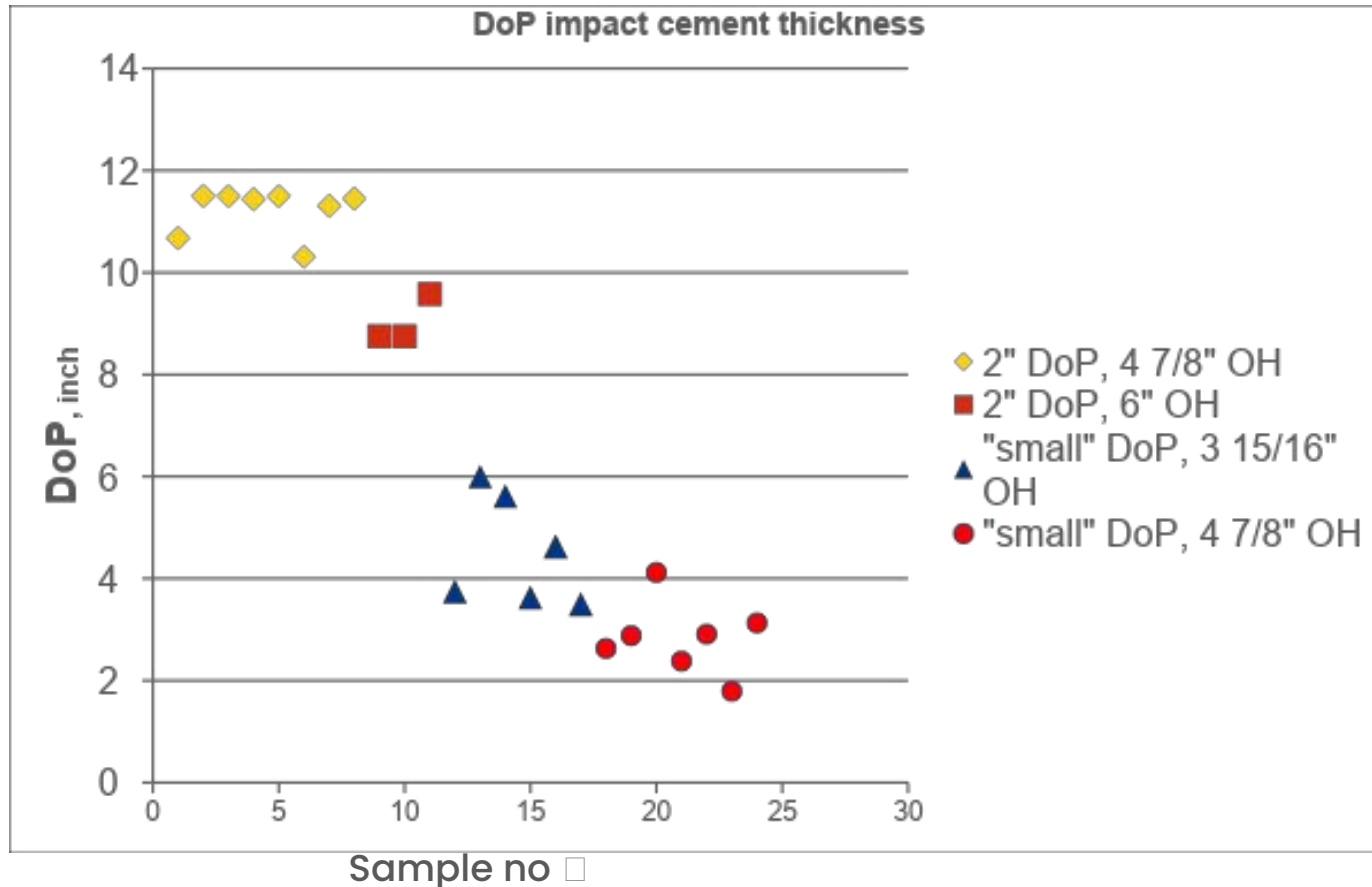
# Charge test results small charge



- Carried out some 17 tests (3 labs, test data randomly plotted !!)
- Tests in 7" and 4" Carbon Tan cores, both centralised / excentralised.
- In some tests FGV reduced to minimise effect DUB

# Findings charge testing (1)

- Further analysis of results
  - Impact cement thickness clearly seen in majority of tests (6" vs 4 7/8" OH, 4 7/8" vs 3 15/16" OH)



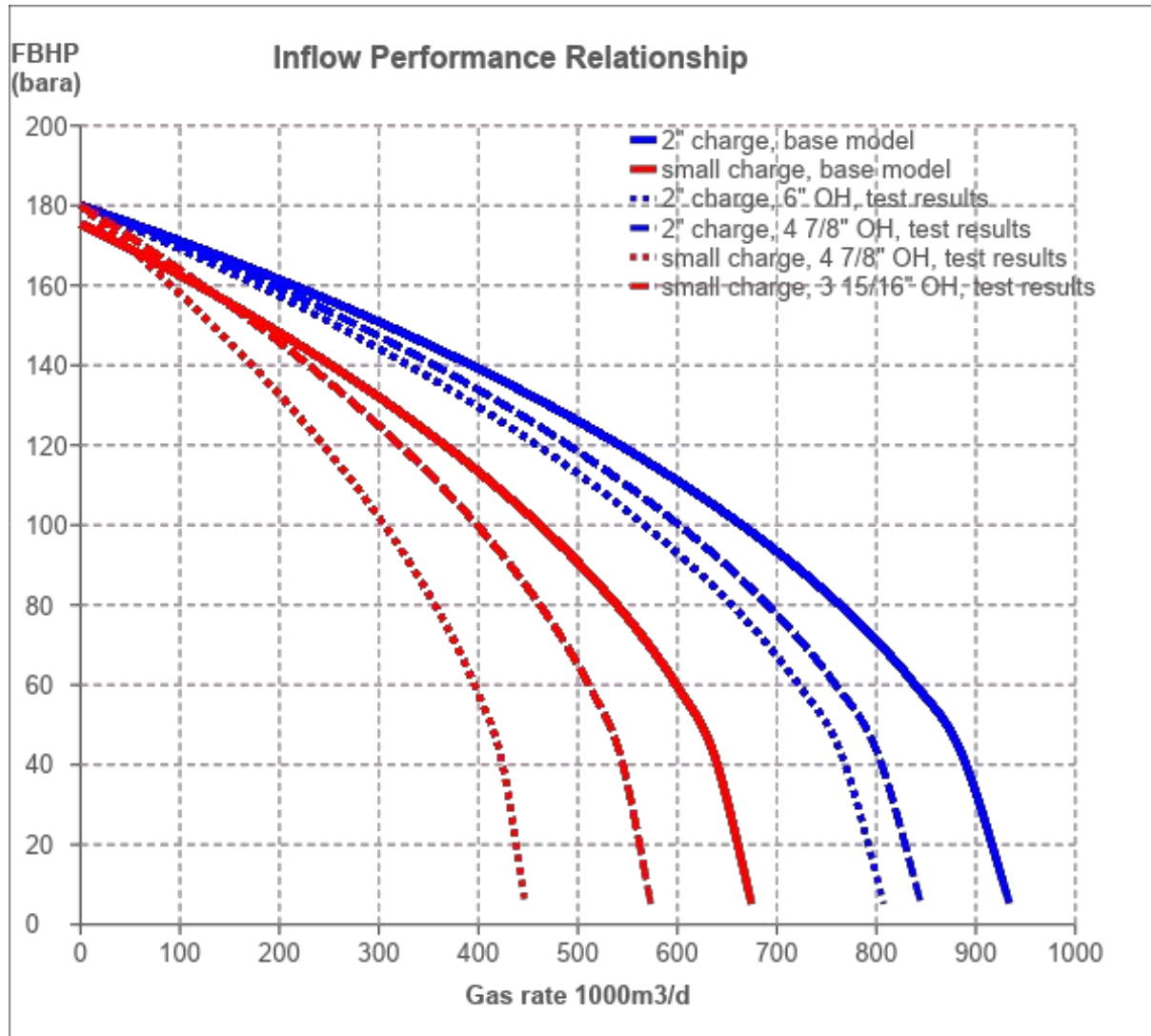
## Findings charge testing (2)

- Further analysis of results
  - Centralisation / stand-off impact: significant and hence to be included, not directly included in original modeling
  - Overall “perforation efficiency” (OH tunnel length/TCP tunnel length) from tests some 80%, hence efficiency for actual field conditions lower (less optimal conditions for dyn UB) □ tentatively set @ 50%

DoP 2” charge			
	vertical	deviated	Used for original modeling
6” OH	9”	7.7”	7”
4 7/8” OH	11”	9.6”	
EH	0.19”	0.17”	0.22”
Eff, %	50	50	80

Small charge			
	vertical	deviated	Used for original modeling
4 7/8” OH	2.9”	2.4”	4”
3 15/16” OH	5.1”	4.3”	
EH	0.17”	0.17”	0.17”
Eff, %	50	50	80

# Impact charge testing on well concept selection



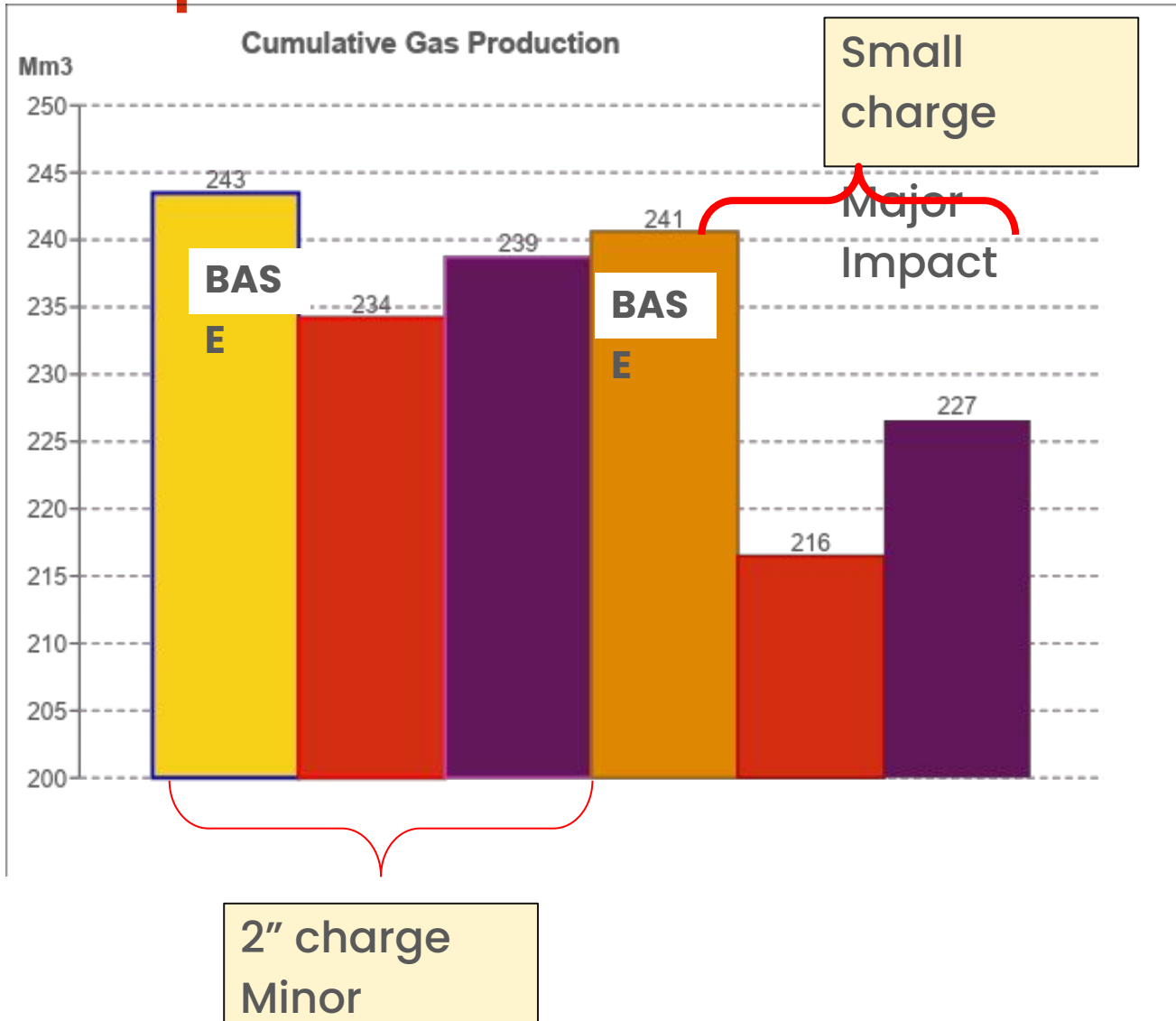
## Impact 2" charge:

- test results impact rel. minor
- Higher DoP offset by lower assumed perforation eff.

## Impact small charge:

- impact clear
- Lower DoP + lower assumed perforation eff.

# “Economics” : Impact charge testing on well concept selection



# Conclusions

- Charge testing results
  - Reducing tubing size to 2 7/8" and using smaller charges not attractive given loss of inflow / recovery □ *this concept no longer pursued !!*
    - Impact perf tunnel efficiency significant
  - Impact cement thickness for smaller charges potentially under-estimated
    - potential impact on selected drilling practices (OH drilling diameter)
  - Perforation tunnel efficiency possibly overestimated in original modelling
    - "ideal" lab tests gave results of approx 80%, field conditions (small clearance, low static UB) far from ideal.
- Way forward
  - Carry out gun survival tests for 2" guns ins...

