

# Modern real time power systems simulators

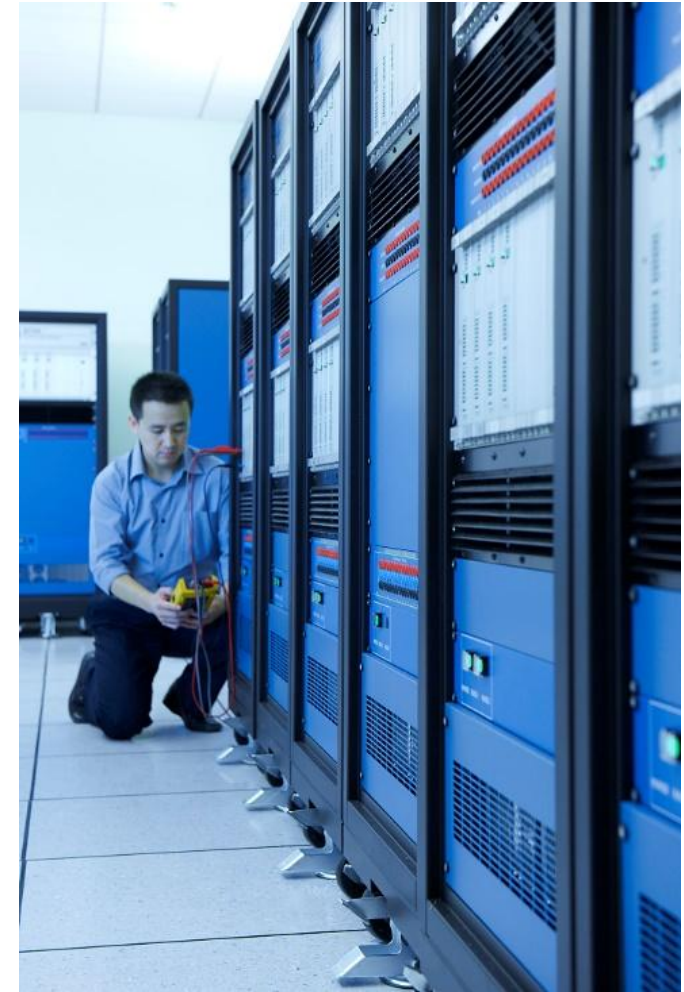
History and development plus applications now and in the future

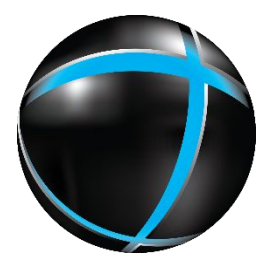




# Agenda

- History of real time simulation
- RTDS development path
- Digital simulation overview
- EMT simulation
- Real time EMT simulation techniques
- Current applications
- Future applications
- Questions

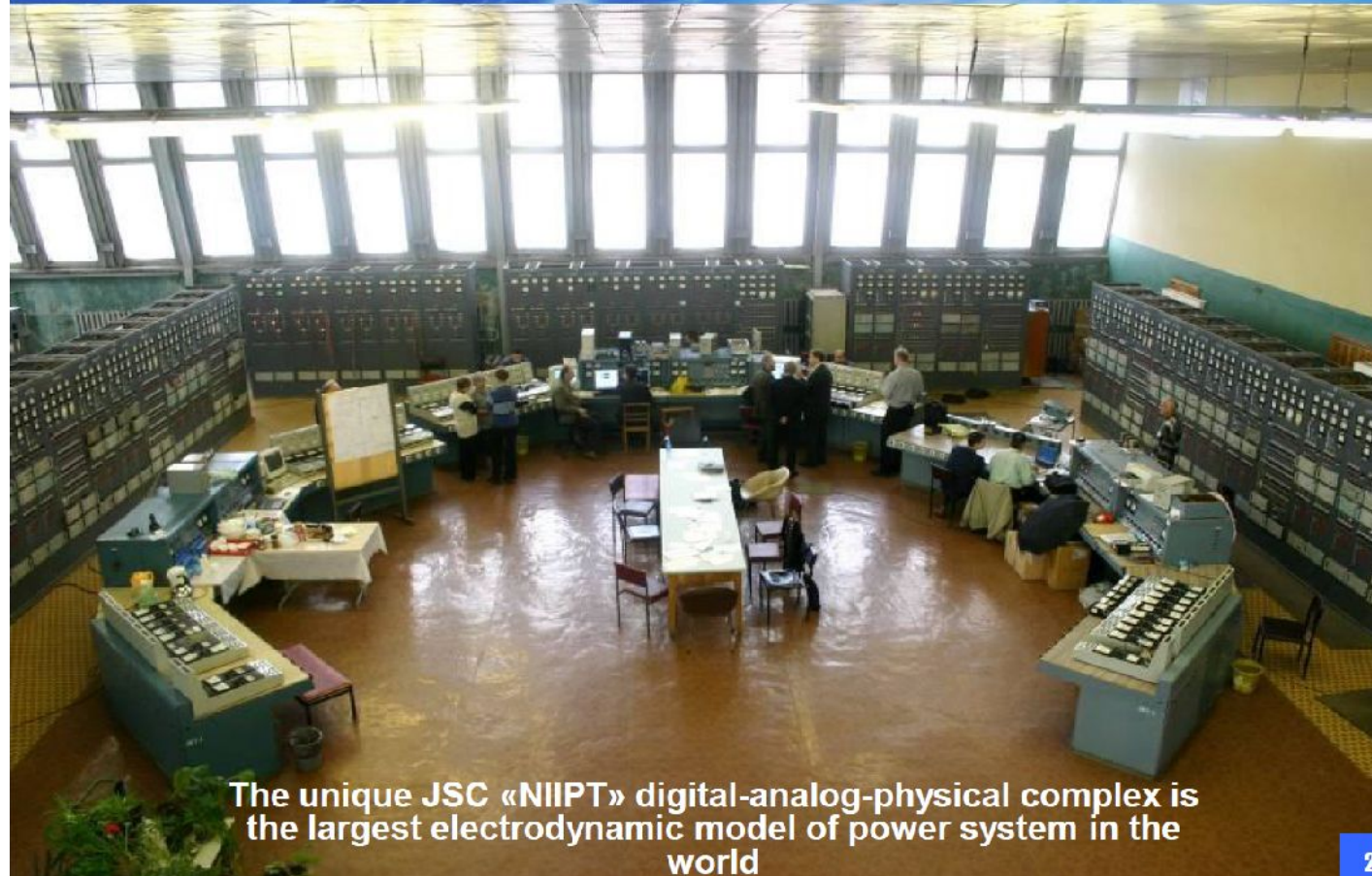




# History



JSC «NIPT» digital-analog-physical complex's control room



The unique JSC «NIPT» digital-analog-physical complex is the largest electrodynamic model of power system in the world

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# History of Digital Simulation





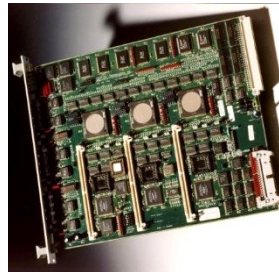
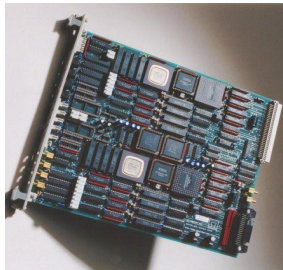
# History of Digital Simulation

- The release of the RTDS Simulator in 1994 has had a very important effect on power system development
- Developers were provided with a very well controlled and flexible environment to test and prove new protection and control equipment (repeatable, reliable, accurate)
- Real time simulators were more accessible (cheaper and smaller) and quickly became an everyday tool for all manufacturers of HVDC and FACTS schemes
- Protective relay manufacturers were able to easily perform exhaustive testing with complete flexibility to introduce faults and define circuit parameters
- Universities and R&D institutes were able to afford real time simulators to investigate and test new developments
- Today there are many 100s of real time simulators in operation around the world where there were less than 50 before fully digital real time simulators were available



# RTDS Development Path

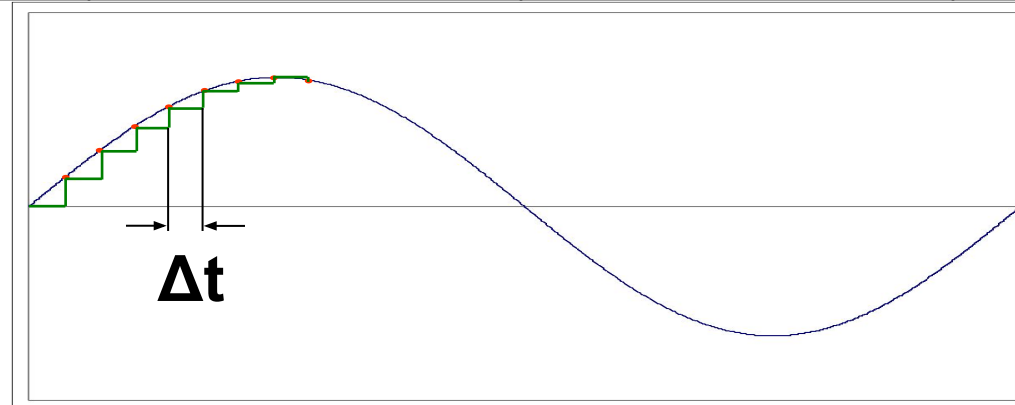
- Continuous advancements and an upgrade path has been provided to customers
  - TPC → 3PC → RPC → GPC → PB5
  - WIC → WIF → GTWIF
  - Backplane 175 ns → 125 ns → 60 ns → Fibre Enhanced Backplane (FEB)
  - I/O cards moved from copper to fibre optic connection with the simulator
  - Backplane communication could account for 30-50% of the timestep
- NovaCor released in early 2017
  - New architecture based on multi-core processor, eliminating backplane transfers
  - Sixth generation hardware

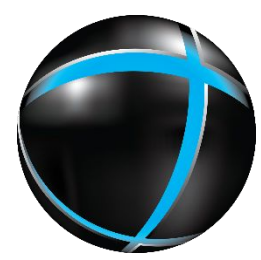




# Types of Digital Simulation

Type of Simulation	Load Flow	Transient Stability Analysis (TSA)	Electromagnetic Transient (EMT)
Typical timestep	Single solution	~ 8 ms	~ 2 - 50 $\mu$ s
Output	Magnitude and angle	Magnitude and angle	Instantaneous values
Frequency range	Nominal frequency	Nominal and off-nominal frequency	0 – 3 kHz (>15 kHz)





# EMT Simulation Algorithm

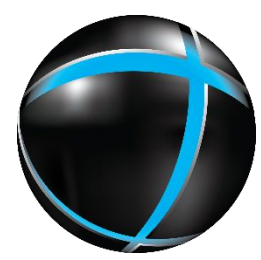
## □ Nodal Analysis - Dommel Algorithm

- Very widely used algorithm for power system simulation (PSCAD, EMTP, etc.)
- Implemented in many off-line simulation programs
- Inherent parallel processing opportunities

## □ State Variable Analysis

- Very widely used for control system modeling, but also used for power system simulation
- Matlab/Simulink uses state variable analysis
- Often combined with nodal analysis (e.g. DQ0 machine models)

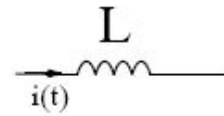




# EMT Simulation Algorithm

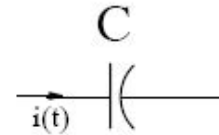
## Dommel Algorithm

Convert DEs to algebraic equations using **trapezoidal rule** of integration



$$v(t) = L * \frac{d i(t)}{dt}$$

$$i(t) = \frac{1}{L} \int v(t) dt$$



$$i(t) = C * \frac{d v(t)}{dt}$$

$$v(t) = \frac{1}{C} \int i(t) dt$$

————— applying trapezoidal rule of integration —————

$$i(t) = \frac{\Delta t}{2L} v(t) + I_h(t - \Delta t)$$

$$i(t) = \frac{2C}{\Delta t} v(t) - I_h(t - \Delta t)$$

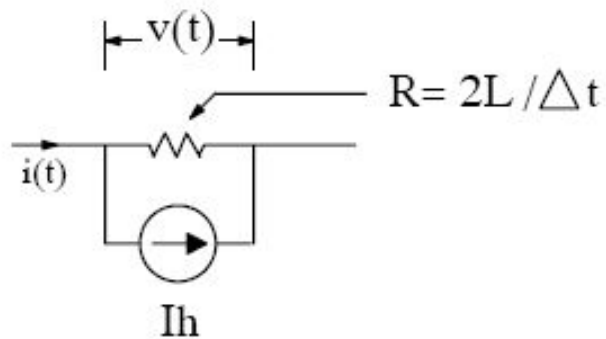


# EMT Simulation Algorithm

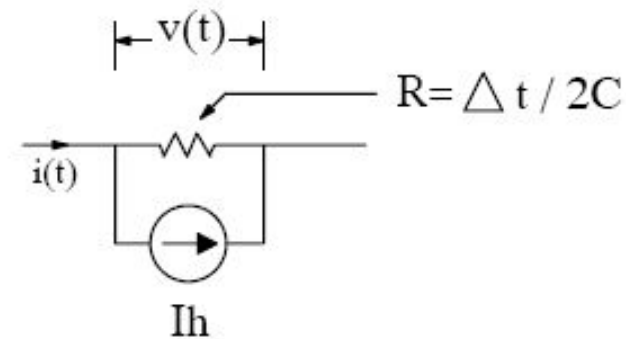
## Dommel Algorithm

$I_h$ : history term current – based only on quantities from previous timestep –  $v(t-\Delta t)$  and  $i(t-\Delta t)$

$$i(t) = \frac{\Delta t}{2L} v(t) + I_h(t-\Delta t)$$



$$i(t) = \frac{2C}{\Delta t} v(t) - I_h(t-\Delta t)$$



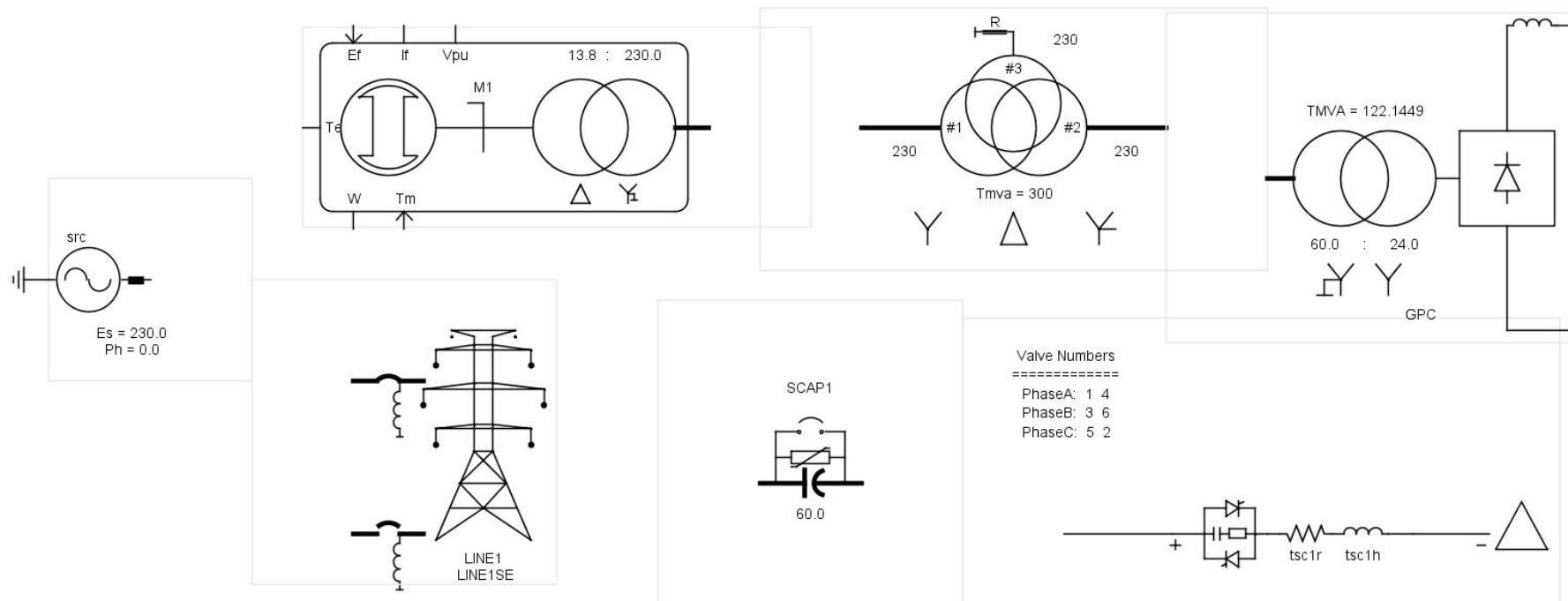


# EMT Simulation Algorithm

## Dommel Algorithm

All power system components are represented as **equivalent current source and resistor**

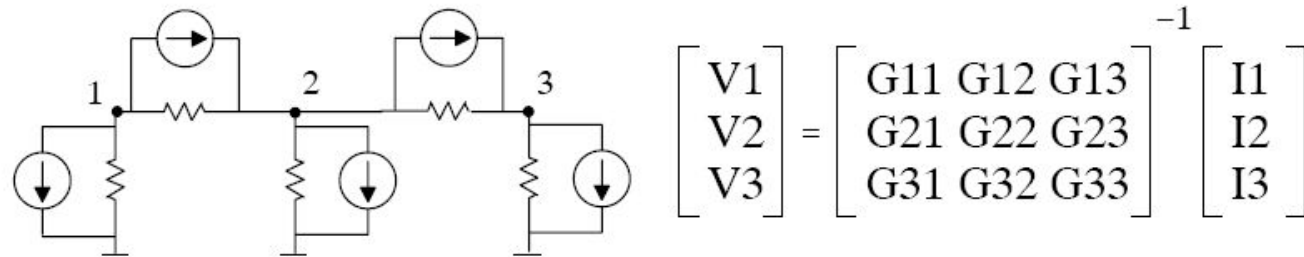
History term currents for complex components may require substantial computation





# Power System Solution Process

- 1 Convert user-defined power system to equivalent network of only current sources and resistors
- 2 Formulate conductance matrix for equivalent network



- 3 Using data from previous timestep (or initial conditions for first timestep), compute new [I] values
- 4 Solve for [V] using new values of [I]
- 5 Calculate branch currents with [V] and [I]

And repeat...



# What is Real Time?

- Parallel processing required for practical systems
- Measured by counting clock cycles
- Calculations completed in real world time less than timestep
- Every timestep has same duration and is completed in real time
- The I/O is updated at a constant period equal to timestep





# Real Time Simulation

## Stored Matrices

$$\begin{pmatrix} V_1 \\ V_2 \\ V_3 \end{pmatrix} = \begin{pmatrix} Ga_{11} & Ga_{12} & Ga_{13} \\ Ga_{21} & Ga_{22} & Ga_{23} \\ Ga_{31} & Ga_{32} & Ga_{33} \end{pmatrix}^{-1} \begin{pmatrix} I_1 \\ I_2 \\ I_3 \end{pmatrix}$$
$$\begin{pmatrix} V_1 \\ V_2 \\ V_3 \end{pmatrix} = \begin{pmatrix} Gb_{11} & Gb_{12} & Gb_{13} \\ Gb_{21} & Gb_{22} & Gb_{23} \\ Gb_{31} & Gb_{32} & Gb_{33} \end{pmatrix}^{-1} \begin{pmatrix} I_1 \\ I_2 \\ I_3 \end{pmatrix}$$

- 
- 
- 
- $2^n$  pre-calculated matrices
- $n$  is number of switches

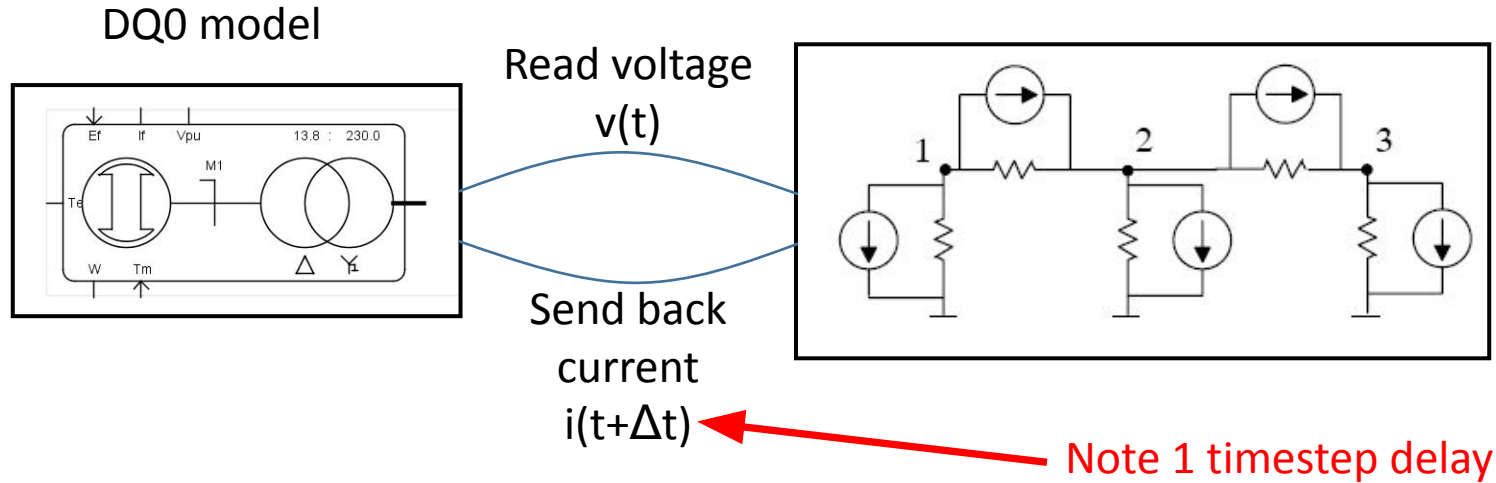
## Real Time Decomposition

$$\begin{pmatrix} V_1 \\ V_2 \\ V_3 \end{pmatrix} = \begin{pmatrix} G_{11} & G_{12} & G_{13} \\ G_{21} & G_{22} & G_{23} \\ G_{31} & G_{32} & G_{33} \end{pmatrix}^{-1} \begin{pmatrix} I_1 \\ I_2 \\ I_3 \end{pmatrix}$$

- Minimal memory requirements
- Large number of switches can be represented
- All  $G$  values can change from timestep to timestep



# Real Time Simulation



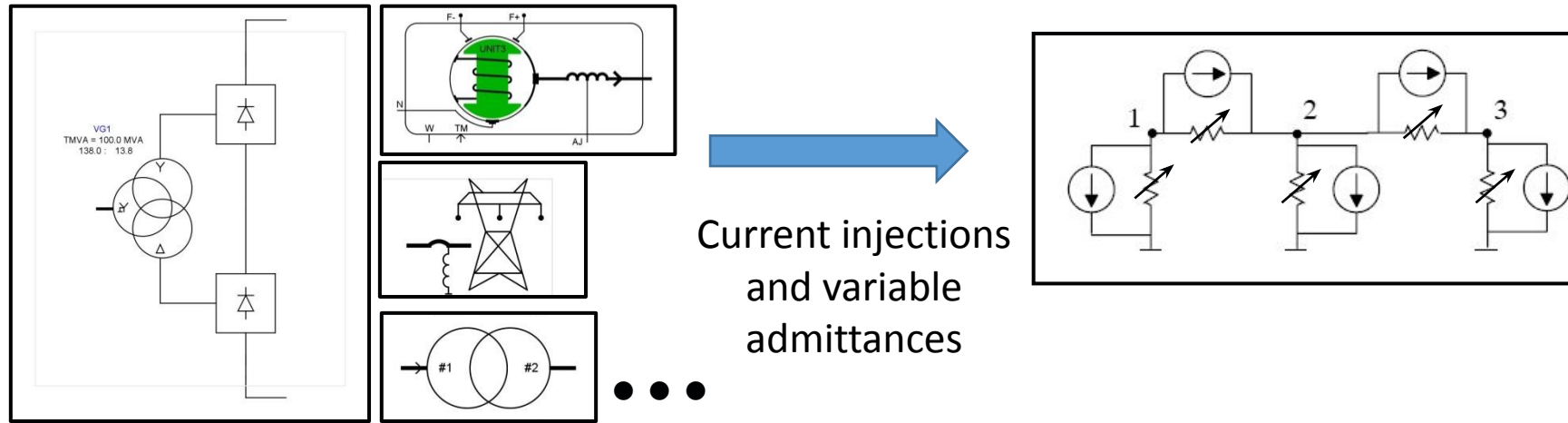
Admittance elements constant

$$\begin{bmatrix} V1 \\ V2 \\ V3 \end{bmatrix} = \begin{bmatrix} G11 & G12 & G13 \\ G21 & G22 & G23 \\ G31 & G32 & G33 \end{bmatrix}^{-1} \begin{bmatrix} I1 \\ I2 \\ I3 \end{bmatrix}$$



# Real Time Simulation

- Non-Interfaced components *eliminate timestep delay*:

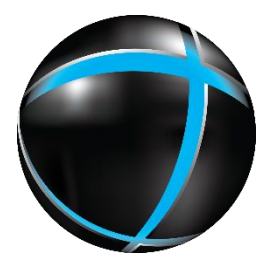


- Requires decomposition of admittance matrix every timestep

Variable admittance elements

$$\begin{bmatrix} V1 \\ V2 \\ V3 \end{bmatrix} = \begin{bmatrix} G11 & G12 & G13 \\ G21 & G22 & G23 \\ G31 & G32 & G33 \end{bmatrix}^{-1} \begin{bmatrix} I1 \\ I2 \\ I3 \end{bmatrix}$$

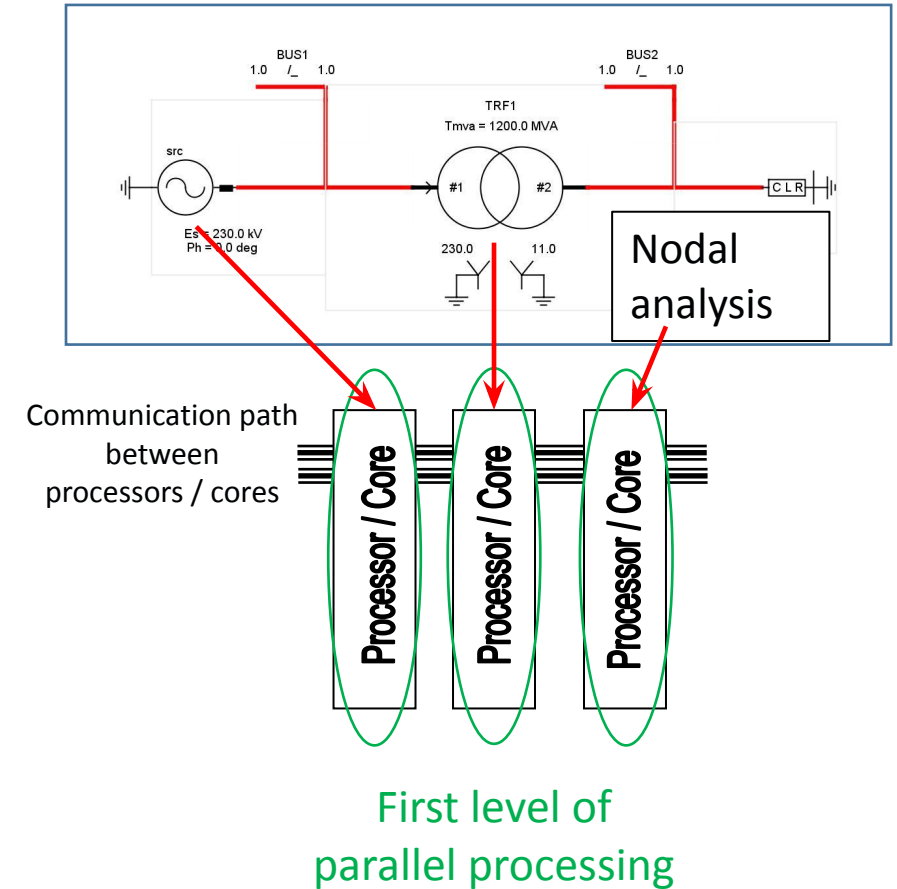


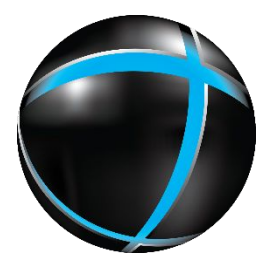


# Real Time Simulation

## □ Parallel Processing within a Subsystem

- Network components are assigned to available processors / cores
- Combined power of processors / cores accelerate solution
- Communication between processors / cores allows the overall solution of the system

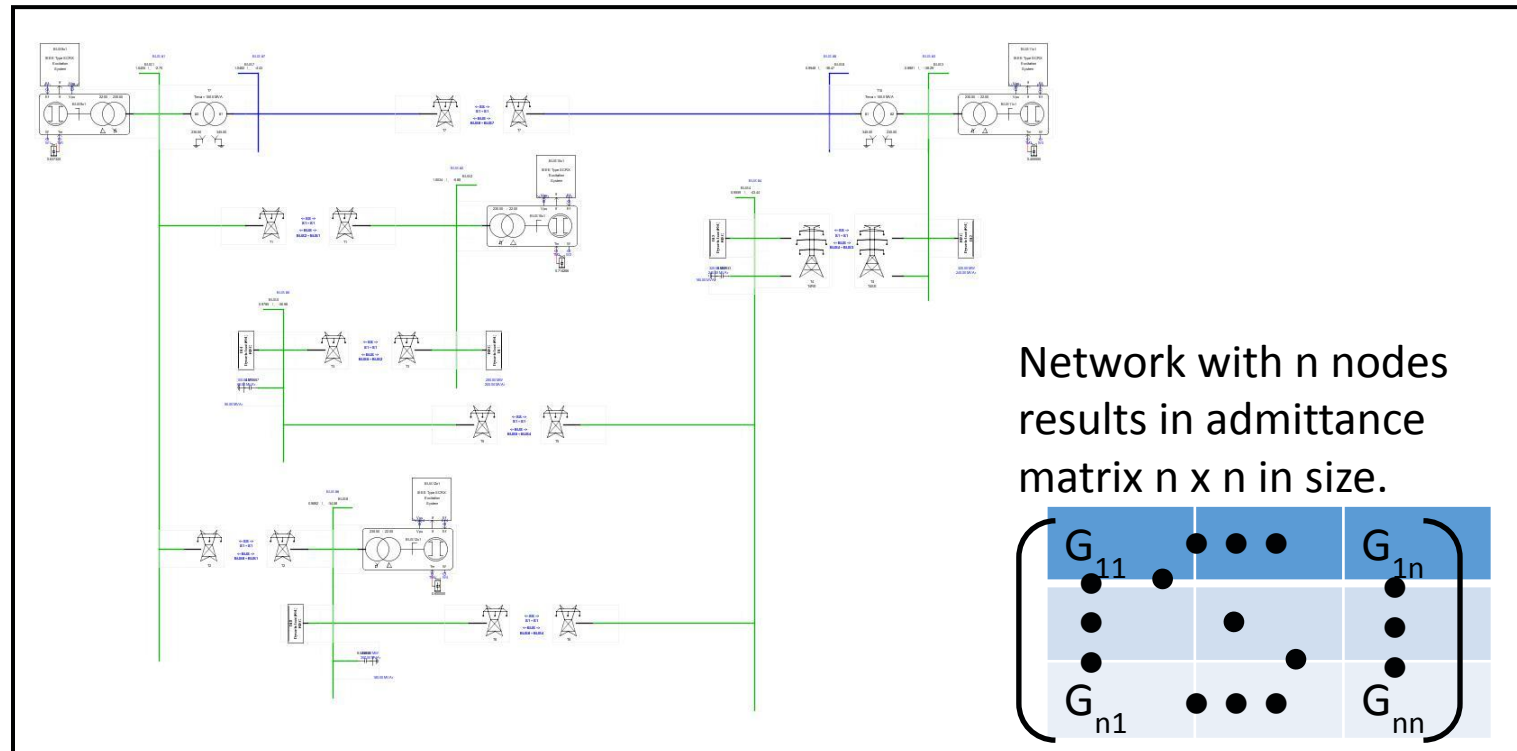




# Real Time Simulation

## □ Splitting the Network into Subsystems

- As the network gets bigger the size of the conductance matrix also increases (one matrix element per system node)
- Eventually it will not be possible to solve the conductance using one core

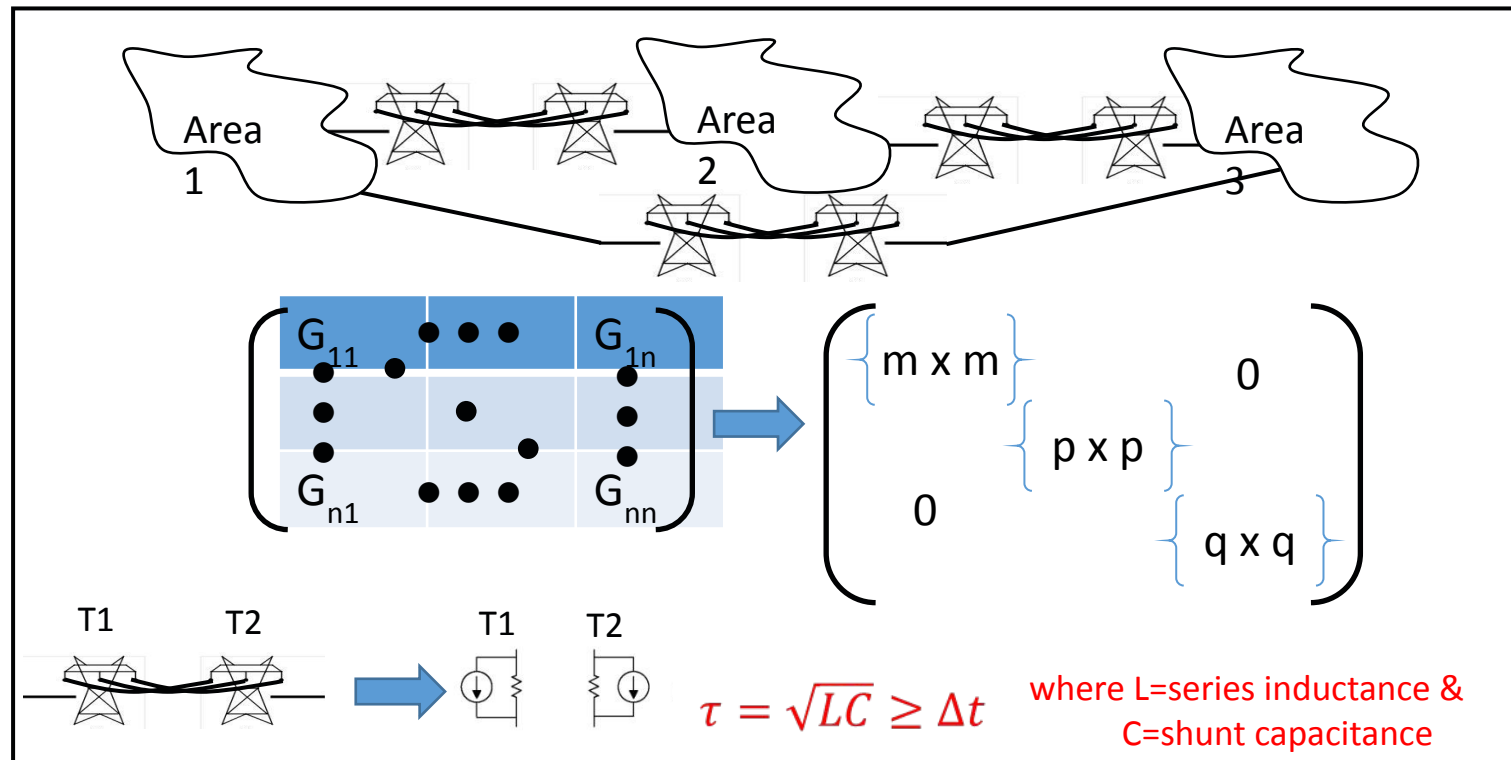




# Real Time Simulation

## □ Splitting the Network into Subsystems

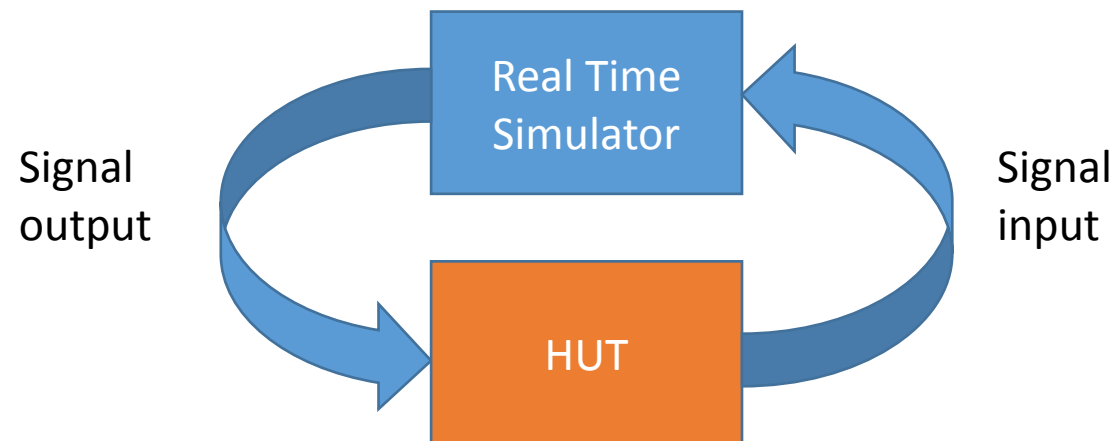
- Traveling wave models (transmission lines or cables) are used to split a network into subsystems
- Conductance matrix broken up into block diagonals that can be treated separately





# Real Time Simulation

- Remember the purpose of real time simulation!
  - Closed-loop testing of protection and control
  - Power hardware in the loop simulations
- Input / Output capabilities are essential
- Conventional analogue and digital signal exchange
- High level industry standard protocols (Ethernet)
- Large amount of data exchange may be required





# Real Time Simulation

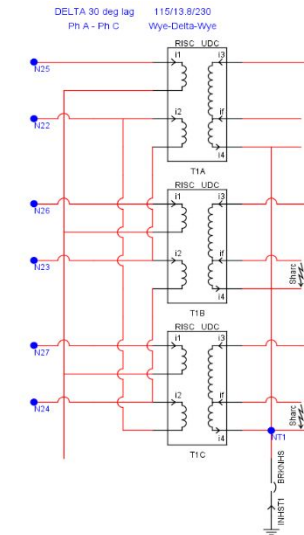
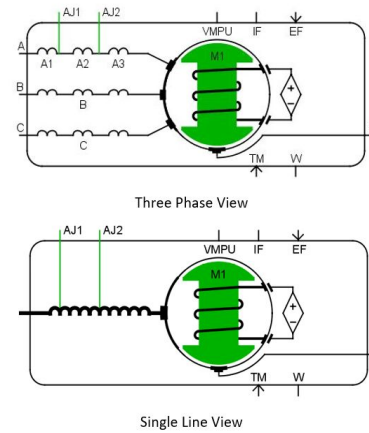
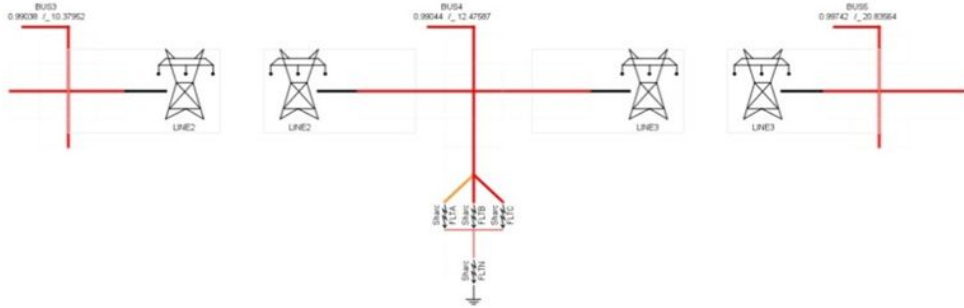
- Not all techniques available for off-line simulation are available for real time simulation
  - Chatter removal
  - Interpolation
  - Iterations
- Chatter removal and interpolation both require the simulation to go back in time – not possible for hard real time simulation
- Iterative solutions are not realistic when the timestep must always be completed in real time
- Iteration and interpolation of part of the network is not sufficient



# Current Applications

## □ Protection system testing

- Conventional protective relay testing and scheme testing
  - Analogue signals driving amplifiers to provide secondary voltage and current
  - Trip, reclose and status signals exchanged using dry contact
- IEC 61850 Compliant relay testing
  - Voltage and current signals provided to relay via IEC 61850-9-2 sampled values
  - Trip, reclose and status signals exchanged using GOOSE messages
- Special models available to model internal faults on transformers, generators, lines, etc.





# Current Applications

## □ Wide Area Measurement Protection and Control – WAMPAC

- Large scale modeling capability required
  - Conventional lines, generators, breakers, transformers, etc.
  - HVDC, FACTS, DER, microgrid, etc.
  - Protection and control models required
- PMU modeling
  - Model developed to adhere to C37.118.1-2011 structural and performance requirements values
  - P and M type devices
  - Reporting rates from 1 – 240 fps
  - Capability for 10's to 100's of PMU's
  - Template for customized PMU algorithms
  - C37.118 data stream publishing required
- Time synchronization with external source required
- Communication via industry standard protocols required (e.g. IEC 60870, DNP, C37.118, IEC 61850)





# Current Applications

- Mirogrid, Smart Grid and DER
  - Requires high-level communication

IEC 61850

DNP3

IEC 60870-5-104

IEEE C37.118

Modbus

- Alternative energy sources

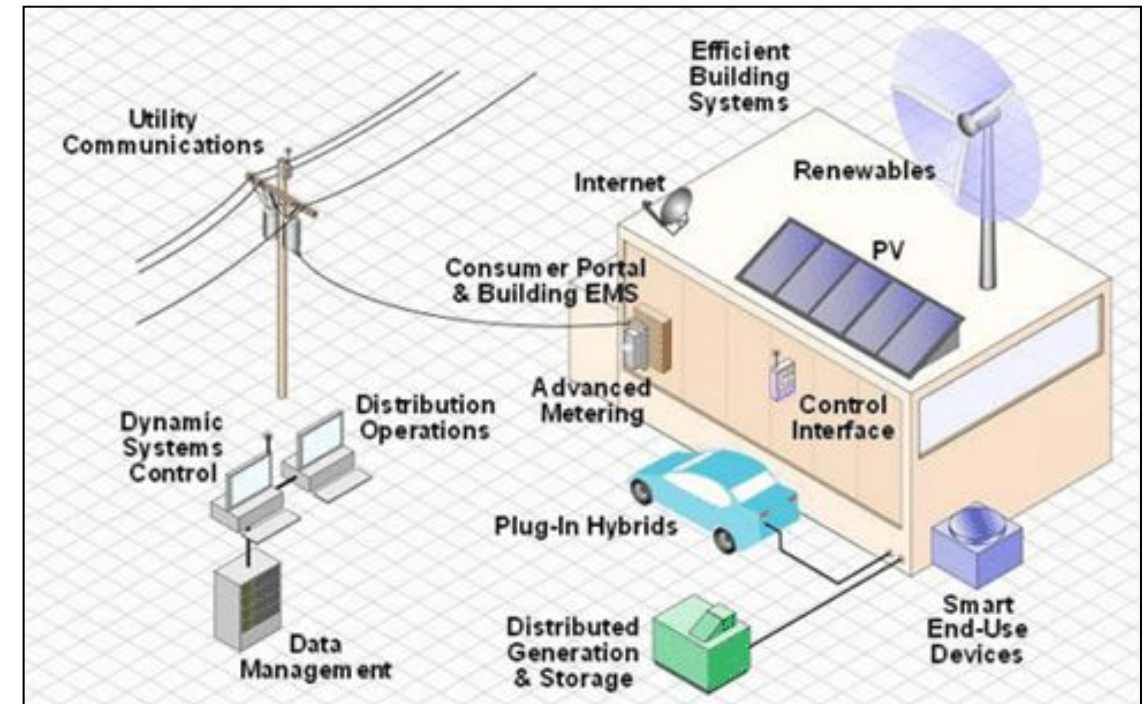
Wind

Solar

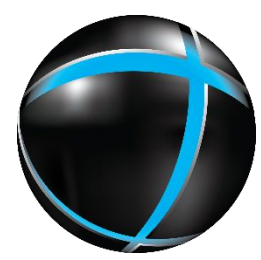
Fuel cells

Battery bank

Power electronic converters



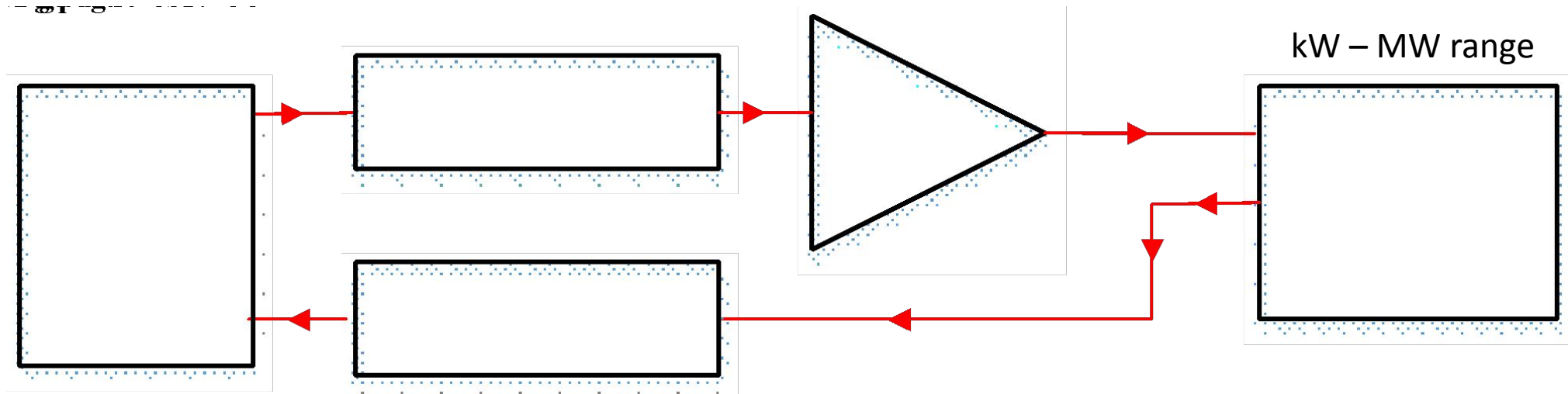




# Current Applications

## □ Power Hardware In the Loop (PHIL) Simulation

- Test physical power equipment
- Devices from kW to MW level tested
- Special 4-quadrant amplifiers required
- Time delays critical to simulation stability



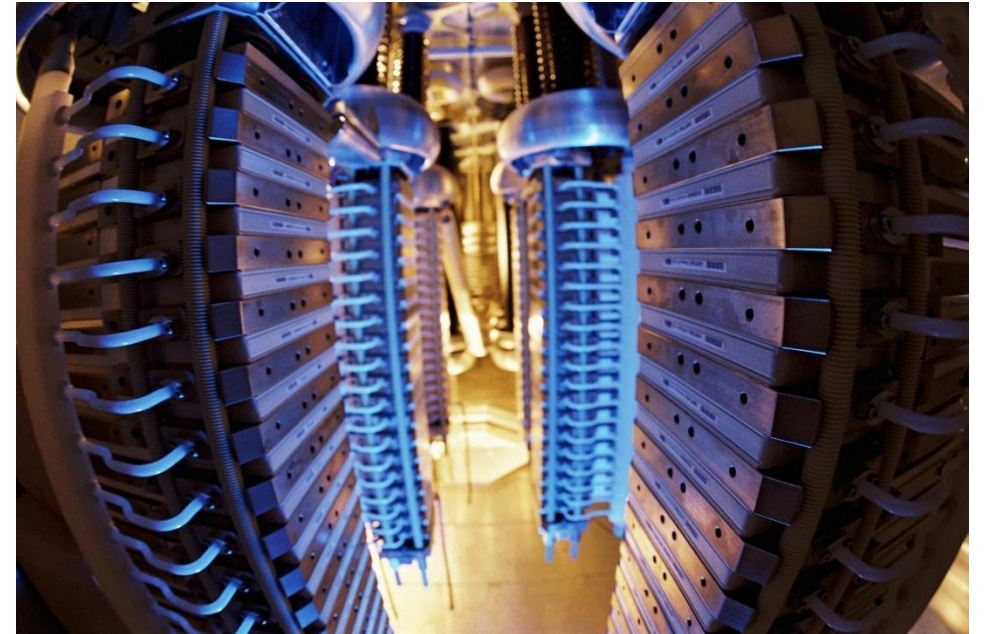


# Current Applications

## □ HVDC and FACTS

- Thyristor based schemes using improved firing algorithm
- 2- and 3-level VSC based schemes using small timestep subnetworks
- MMC based schemes using small timestep subnetworks and FPGA based solution techniques

## □ Generator (Exciter, Governor, PSS)





# Current Applications

## □ Replica Simulators for HVDC and FACTS

- Assist during commissioning
- Investigate proposed network changes
- Investigate proposed control modifications
- Test scheme upgrades and refurbishment
- Train personnel on scheme theory and operation
- Important to include in project specification



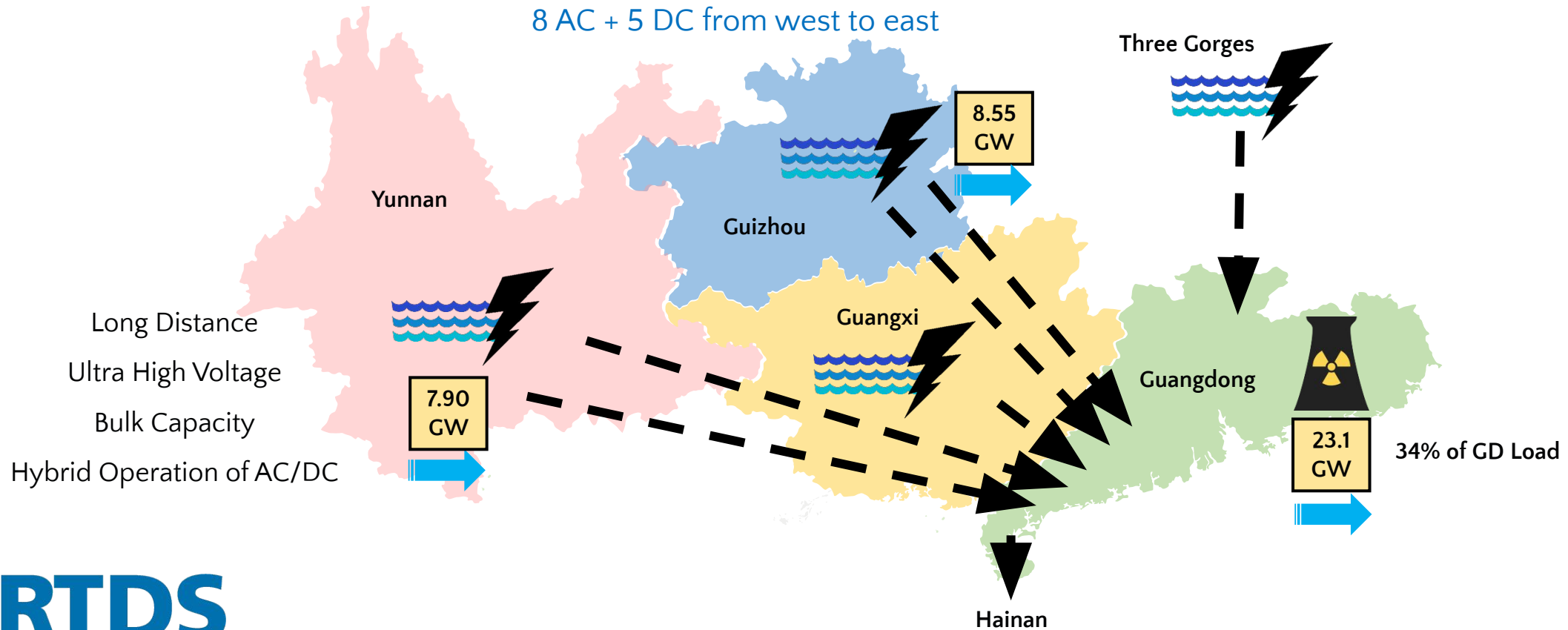


# Current Applications

## □ Large Scale Simulation

### Power System of Southern China

8 AC + 5 DC from west to east





# Current Applications

## □ Black Start Investigation

- Procedure and Equipment Testing
  - Full system representation
    - Grids with 3000 buses
    - Detailed protection and control modes included
    - Realistic behavior over entire operating range
  - Real time operation
    - Allow testing of physical controllers
    - Provide realistic feedback to operators
    - Physical SCADA interface through DNP3 or IEC 60870-5-104





# Future Applications

## □ Operations support

- Simulation models covering 50,000 buses entirely based on EMT
- Network models including detailed representation of protection and control functions
- Live switching status read from EMS SCADA interface
- Load flow read from EMS SCADA interface
- Contingency analysis
- Protection setting coordination and verification
- Replace other types of simulation (e.g. short circuit analysis, transient stability analysis, etc.) for electric utilities





# Questions

