



FASTER

Design and Quote

EcoStruxure Power Monitoring Expert

Digital Power

Oct 30, 2019

Welcome to EcoStruxure Power Monitoring Expert 2020

Design and Quote Training

The intended audience for this presentation is:

- Tendering Teams
- Sales and Marketing teams
- Critical Power EcoXperts
- Solution Architects and Segment teams

Prerequisites:

- Familiarity with PME is preferred



EcoStruxure™ Power - Digitizing your electrical distribution system with a future proof IoT Power Management platform

We deliver safe, reliable, efficient and compliant Power Management systems for large & critical facilities



Data Centres



Healthcare



Industry



Infrastructure



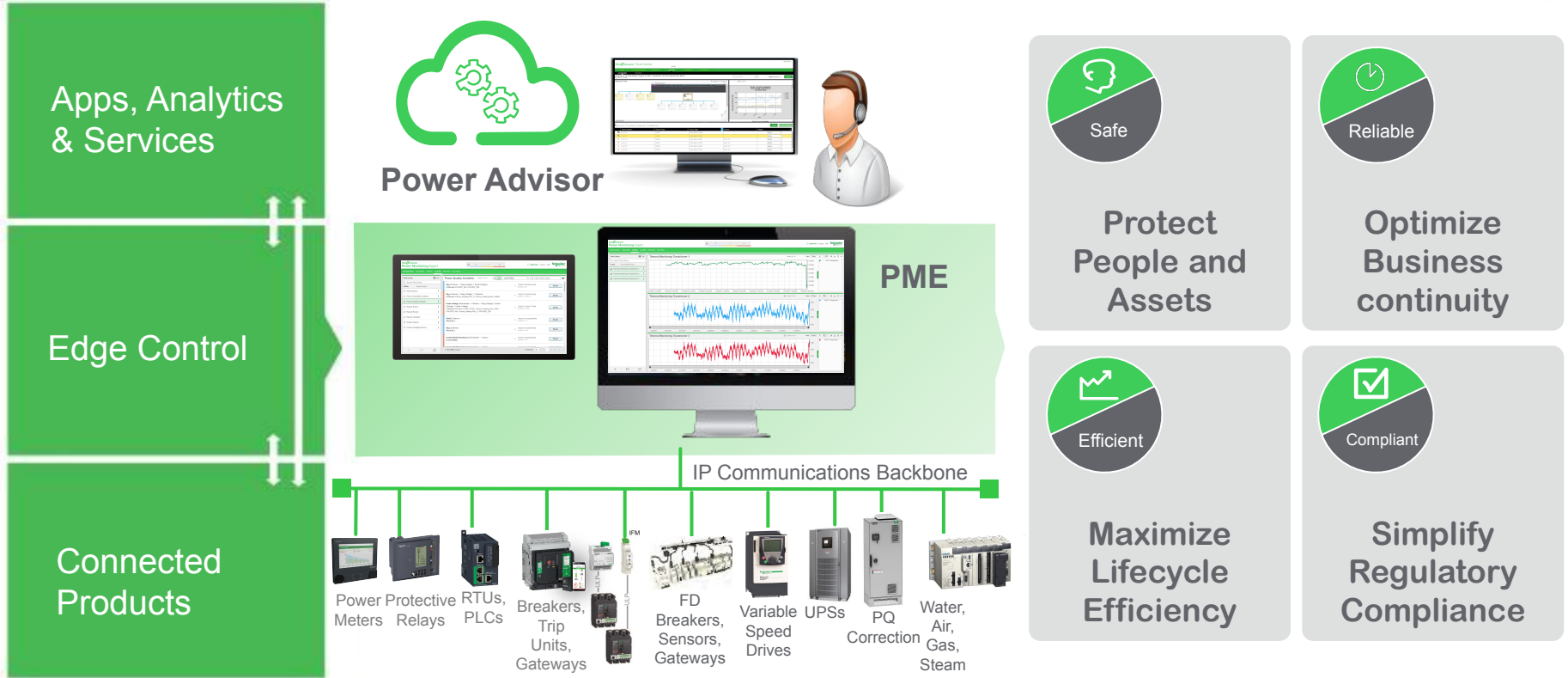
Buildings

Life Is On

Schneider
Electric

Gain and Edge on your Competition

Power Monitoring Expert brings edge control to power distribution



Agenda

- 1 Introduction
- 2 Designing PME
- 3 Quoting PME
- 4 Where to get more info?



Introduction

Respond to a Request for Proposal/Quote (RFP/RFQ)

RFPs/RFQs vary greatly from segment to segment and country to country. In order to create a proposal and define a scope of work some clarifying questions are required in many cases.

- Applications? How will the system be used?
- Communication network details
- Number of devices or data points
- Integration to third party systems
- Cybersecurity requirements
- Number of users
- Etc...

Section 16291 Power Quality Monitoring Equipment

PART 1 GENERAL

1.1 DESCRIPTION

1.1.1 Provide Digital Power Monitoring and Power Quality Meters and Power Quality Monitoring System.

1.2 SCOPE

A. The Utility Metering System (UMS) shall include electricity sub-meters, domestic water meters, chilled water energy (BTH) meters, current transformers (CT), and programming graphics, software, analytics, trending and benchmarking as required, and specified herein, for a complete and operational system.

A. Software: Configured for a server and multiple client PCs, each with capability for accessing multiple devices simultaneously. Software shall include interactive graphics client and shall be Web enabled. Workstations and portable computers shall not require any software except for an Internet browser to provide connectivity and full functionality. Include a firewall recommended by manufacturer. 100 Base-T Ethernet, Modbus TCP/IP RS-232, and RS-485 digital communications.

Part 1 General

1.1 SUMMARY

.1 This section describes a complete microprocessor based electrical power monitoring system.

2.10 CRITICAL POWER MANAGEMENT SYSTEM

A. Provide a Critical Power Management System (CPMS) solution for direct monitoring and control of the automatic transfer switches, for monitoring of the generators and for providing analysis of continuously recorded waveforms at the power quality meters.

RFP/RFQ Considerations (Cont.)

Typical Projects

Greenfield New Software and Hardware:

- Typical for new constructions
- Meters usually included as part of electrical system spec with MV and LV equipment
- Applications required vs functional requirements
- Project timing, deployment
- FAT/SATs requirements
- Support and warranty requirements
- Systems details: PQMS, EPMS, PCMS, EMS, PEMS, BEMS

Brownfield New Software and Hardware:

- Retrofit to existing facility
- Scope include meters and software
- Existing devices equipment to be integrated also to the system
- Available infrastructure and networks important for the proposal
- Hardware installation on existing infrastructure
- Facility walk through

Brownfield New/Existing Software, existing hardware:

- Software upgrades, software replacement (competitor), or new software for existing metering system.
- Types of meters, devices, and quantity
- Type of network, protocols
- Upgrade considerations

Competency Center Design Support

Pre-Sales Support

Support countries during pre-sales activities

- Increase chance of success by bringing high level of expertise to projects
- Subject Matter Expert in DOA to qualify opportunity

Build application knowledge

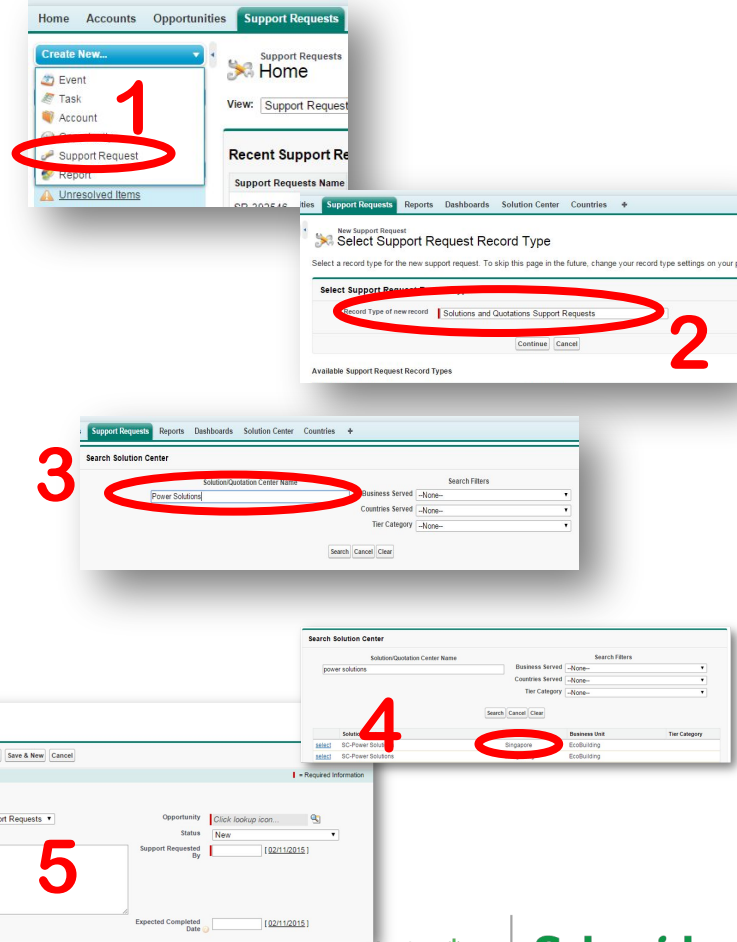
- Provide design guideline and referenced architecture for our systems
- Develop application notes and customer success stories

Contribute to the Power Solutions Exchange Community

- Contribute to and animate Power Solutions Exchange Community
- Animate country competency center PAE team

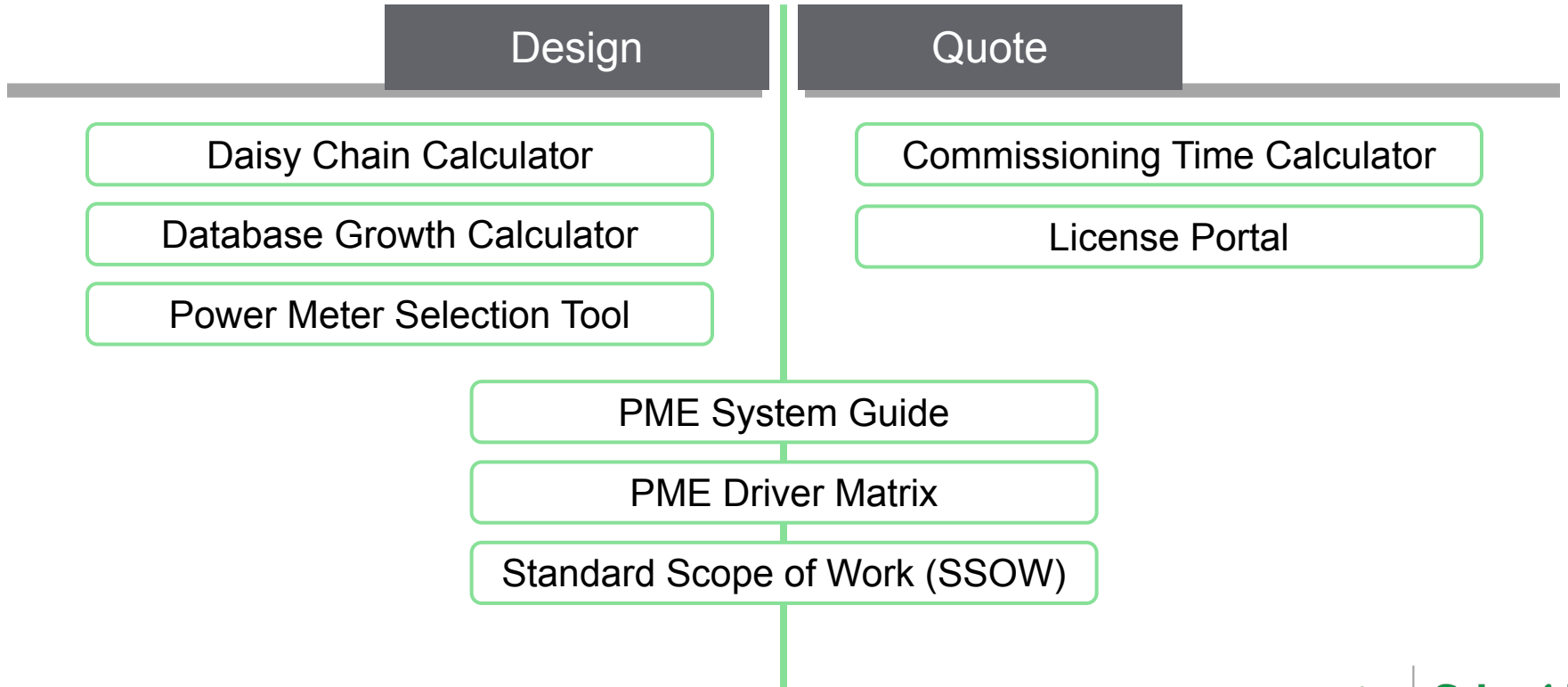
Execution support

- Provide execution support for bFO support request cases logged during pre-sales phase



PME Design and Quote Assets

Tools and Docs Available





Designing PME

Designing PME

Things to consider

- Device selection
- Device support
- Communication design
- System architecture
- IT
- Integration with other systems
- Other

Designing PME - Device Selection

What is the best device for project?

Meter Type



Application

- Power Quality Monitoring
- Capacity management
- Bill verification
- Energy analysis
- Backup Power Management
- ...

Function

- Data logging
- Gateway
- Modbus Master
- Digital or Analog Input or Output
- ...

Form Factor

- Din Rail Mount
- Remote Display
- Integrated Display
- No Display

Measurement and Accuracy

- Power Quality
- Billing
- Power Factor
- Time of Use
- Standard measurements
- ...

Communication & Protocols

- ION
- Modbus
- BacNet
- ...

Cost vs Performance

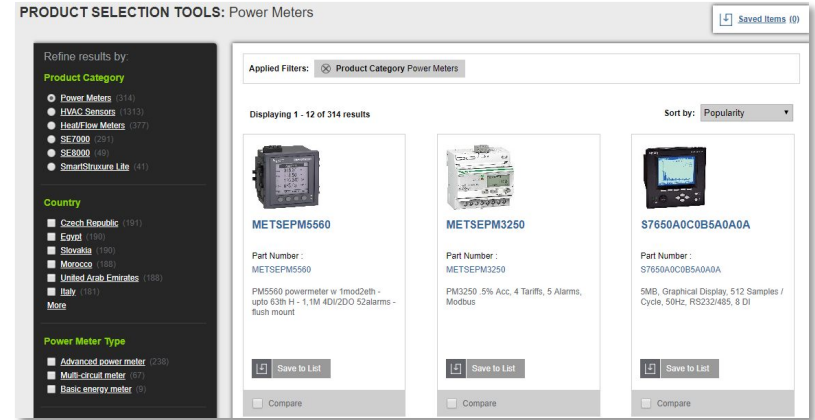
- A basic meter provides less value so cost becomes a key differentiator

Designing PME - Device Selection

Power Meter Selection Tool

Details as specified in the RFP/RFQ will define the meter selection for the project. Consideration should include (but are not limited to):

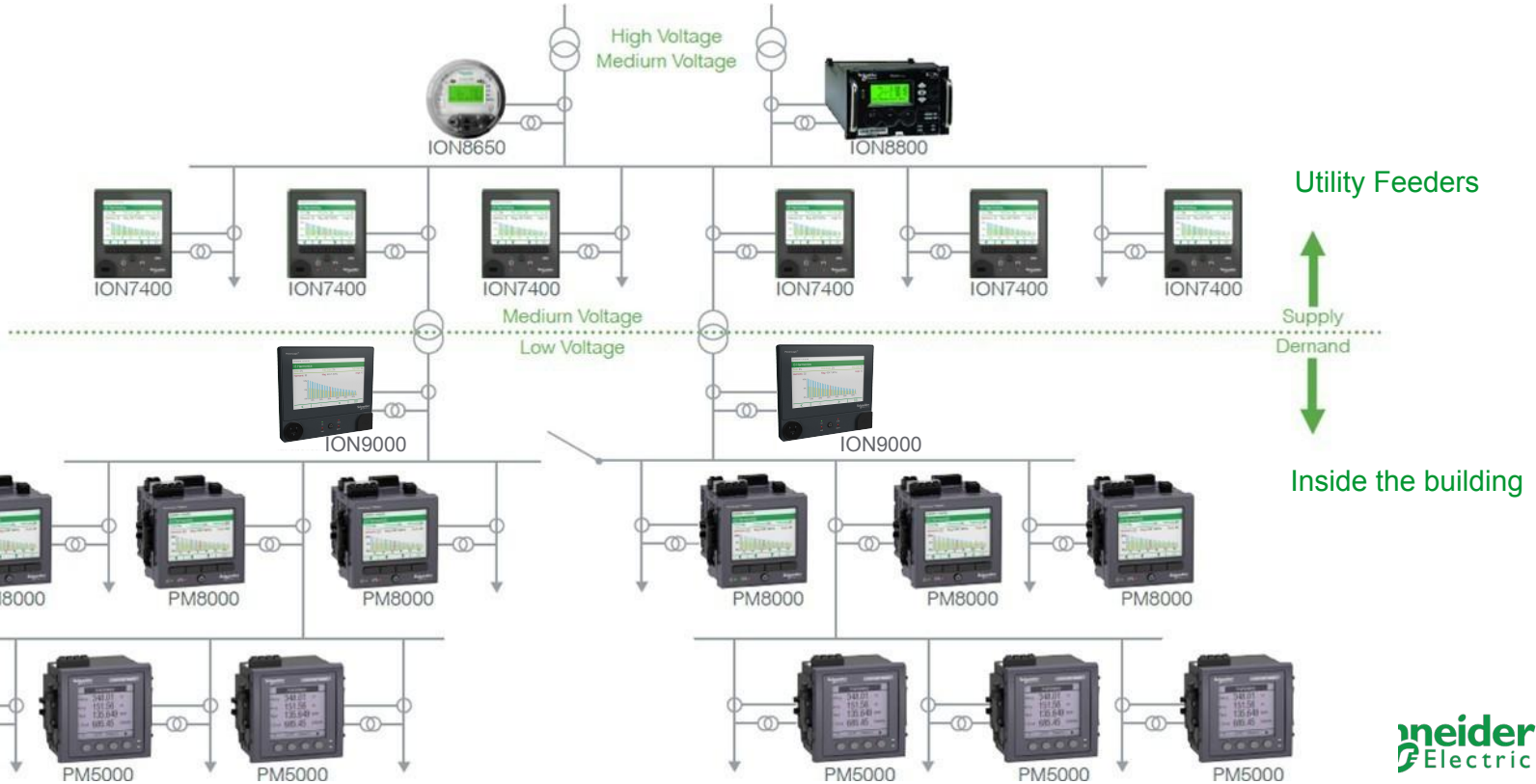
- Application
- Function
- Form factor
- Accuracy
- Communications and Protocols
- Cost
- Etc.



<https://ecobuilding.schneider-electric.com/product-selection-tool/powermeters>

Designing PME - Device Selection

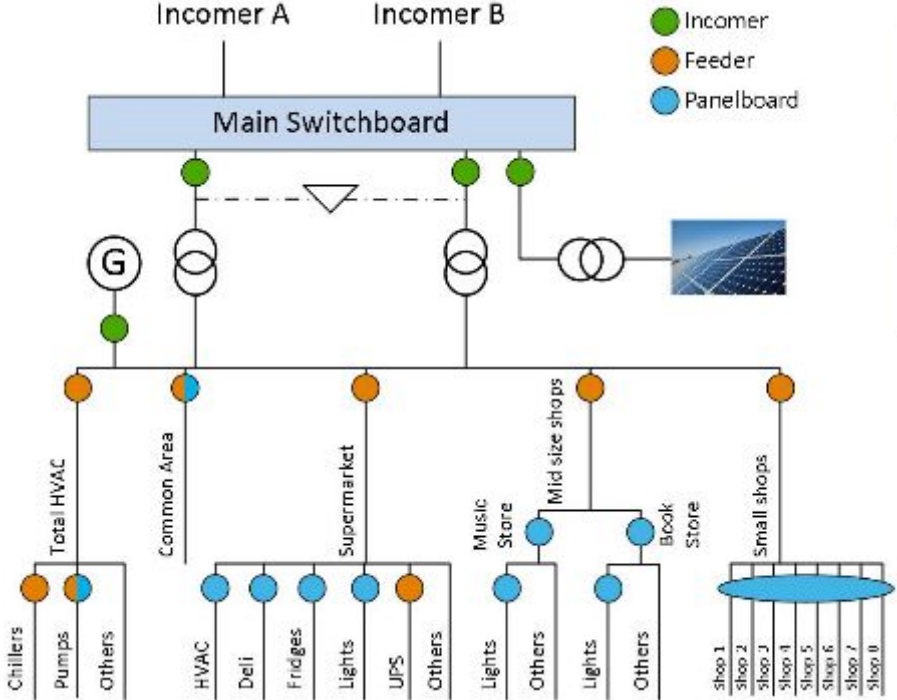
Right Device at the Right Place



Designing PME - Device Selection

Example: Commercial Building

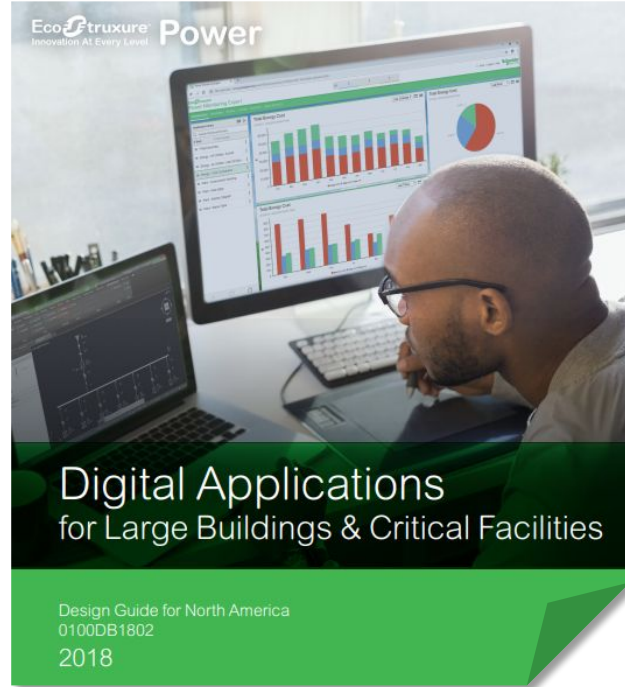
What meter type would you recommend?





Incomer	 PM8000 Series	 ION9000	
Feeder	 PM8000 Series	 PM5500 Series	 PM3000 Series
Panelboard	 iEM3000 Series	 iEM2000 Series	 Branch Circuit Power Meter

Designing PME - Device Selection

Select Devices by EcoStruxure Power Digital Applications



 [ESXP Digital Applications Design Guide](#)
[- IEC](#)

 [ESXP Digital Applications Design Guide](#)
[- NEMA](#)

Designing PME - Device Selection

Select Devices by EcoStruxure Power Digital Applications

Select Application



Understand Application

> Power Quality Monitoring

Capture, Analyze and Understand Power Quality Disturbances

Context of Application

There are many different Power Quality disturbances which can adversely affect critical or sensitive equipment, processes and buildings. To promote seamless and uninterrupted functioning of these assets, it is very important to continuously measure, understand and act on any power quality issues that could affect uninterrupted operation.

Problem to Solve

The Facility Manager needs to:

- Understand which power quality events could adversely affect their processes or operations
- Be able to monitor persistent power quality disturbances
- Analyze and determine actions needed to correct issues

Purpose of Power Quality Monitoring Application

Monitor persistent steady state and event based disturbances

- Harmonics, current unbalance, flicker and over/under voltage conditions, transients, interruptions, etc.

Better understand power quality disturbances

- Trends and reports to understand potential issues that could affect operations
- Capture and study event details such as waveforms
- Patented Disturbance Direction Detection to locate the directionality of events

Deep-dive analysis of power quality issues

- Advanced dashboards and reports
- Analytics-based advisory services to improve performance across the system

Outputs of the Application

Events and alarms

- Onboard events and alarms with timestamps

Dashboards

- Power Quality Status Panel diagrams



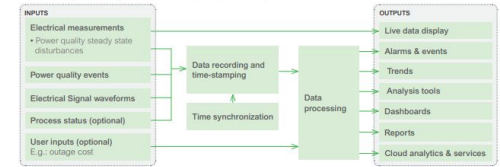
Implement Application

> Power Quality Monitoring

Functional Breakdown of the Application

Data Flow

Power Quality Monitoring application can be broken down as follows:



Data Flow in Detail

Inputs

The following data are required:

Electrical Measurements

- Voltage, current and power measurements need to be captured with accuracy and high sample-rate.

Power Quality Steady State Disturbances

- Voltage and Current Harmonics
- Voltage and Current Imbalance
- Voltage Fluctuations (Flicker)
- Frequency Variations

Power Quality Events

- Transients
- Interruptions
- Voltage sags & swells
- Overvoltage and undervoltage

Electrical Signal Waveforms

- High sample rate sinusoidal waveform data for all phases of voltage and current



Designing PME - Device Support

Supported Protocols

PME supports the following protocols to communicate to devices and gateways:

- Modbus™ TCP
- Modbus RTU (via Ethernet gateway)
- ION™
- OPC DA

Designing PME - Device Support

Native Device Drivers

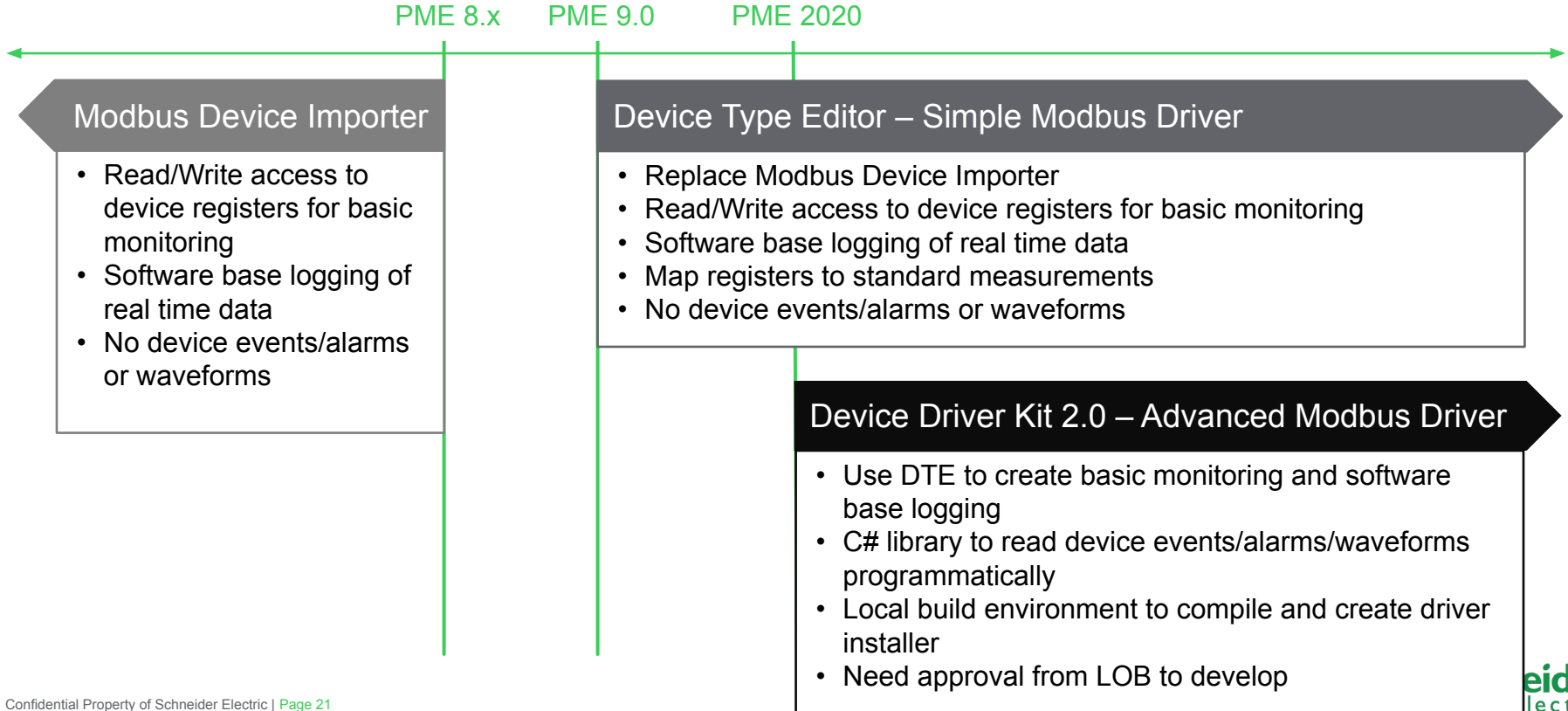
Device Type	PME License	Real-time Data	Onboard Alarms (Logs and Timestamps)	Onboard Historical Logs	Waveform	Breaker Control	PME 9.0	PME 8.2	PME 7.2.2	SPM 7.0.1	ION:E 6.0 SP1	Additional Info
9410	M	✓	✓	✓	✓	NA	Native	Native	Installer	Installer		
9810	S	✓	✓	✓	✓	NA	Native					
3300 ACM	E	✓	NA	NA	NA	NA	Native	Native	Native	Native	Native	
37xx ACM	S	✓	✓	✓	✓	NA	Native	Native	Native	Native	Native	
3800 RTU	M	✓	NA	✓	NA	NA	Native	Native	Native	Native	Native	
Accusine PCS	M	✓	NA	NA	NA	NA	Native	Native	Installer			
Accusine PCS+	M	✓	NA	NA	✘	NA	Native	Native	Installer			
Accusine PFV+	M	✓	NA	NA	✘	NA	Native	Native	Installer			
Acti 9 Smartlink	E	✓	NA	NA	NA	✓	Native	Installer	Installer	Native	Installer	
Acti 9 Smartlink Ethernet/SI B	E	✓	NA	NA	NA	✓	Native	Installer	Installer			
Altivar 61	E	✓	NA	NA	NA	NA	Native	Native				
BCPM	0.5 M	✓	NA	NA	NA	NA	Native	Native	Native	Native	Native	
BCPM Flex Cct	0.5 M	✓	NA	✓	NA	NA	Native	Installer	Installer			Consumes 1 M license for 42 channels in PME 7.2.2
CM100-200	E	✓	NA	NA	NA	NA	Native	Native	LE Driver	LE Driver	LE Driver	
CM2000 series	M	✓	✓	✓	✓	NA	Native	Native	Native	Native	Installer	
CM3000 series	M	✓	✓	✓	✓	NA	Native	Native	Native	Native	Native	
CM4000 series	S	✓	✓	✓	✓	NA	Native	Native	Native	Native	Native	



PME Driver Matrix

Designing PME - Device Support

Creating 3rd Party Modbus Device Driver



Designing PME – Device Support

ION over Modbus

- With Power Monitoring Expert (8.2 and above) and ION Setup, “it just works” when you add a **PM8000*** or an **ION7400*** to a Modbus Ethernet gateway
- **ALL** ION functionality is accessible through this mechanism
 - Data Recorders
 - Onboard events
 - Waveforms
 - Time Synchronization
 - Firmware Upgrade / Framework download

*Requires latest firmware

Designing PME – Communicate Design

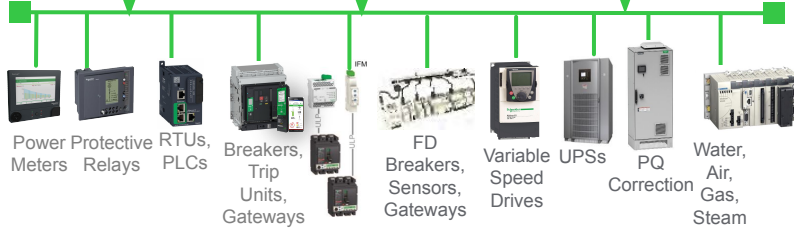
PME



Direct Ethernet

Ethernet Gateway

OPC Server



	Direct Ethernet	Ethernet Gateway	OPC Server
Configuration	Simplest	More Effort	More Effort
Performance	Best	Better	Good
Cost	High	Lower	Lower

Designing PME – Communicate Design

	Direct Ethernet	Ethernet Gateway	OPC Server
Configuration	<ul style="list-style-type: none">• Each device has IP and connects to PME directly• Can easily set up comm loss alarms on all devices• Each device type requires device driver	<ul style="list-style-type: none">• Gateway passes data through• Devices are daisy chained• Need to know unit ID for each device• Each device type requires device driver	<ul style="list-style-type: none">• Have to create OPC device types• OPC comm issues are difficult to troubleshoot• PME as OPC client
Performance	<ul style="list-style-type: none">• PME pulls from devices quickly and simultaneously• Large bandwidth to transmit data	<ul style="list-style-type: none">• Daisy chain can be the bottleneck of the overall performance• Use Daisy Chain Calculator to estimate how many devices on daisy chain	<ul style="list-style-type: none">• Install OPC Server on the same PME Server to avoid DCOM issues or OPC tunneller highly recommended• OPC site for every 5 OPC devices• Each OPC device can have around 100 OPC tags• No software based logging
Cost	<ul style="list-style-type: none">• Each device has to have communication module• Some devices require purchase comm module separately	<ul style="list-style-type: none">• Devices have serial ports and don't need comm module• Have to buy number of gateways accordingly	<ul style="list-style-type: none">• Requires purchase of OPC tunneller

Designing PME – Communication Design

Communication and performance example

- Push the limitations of each component in the network to minimize the cost.
- In a MV switchgear assembly there is typically a PQ meter (i.e. ION 7650) and a protection relay (i.e. SEPAM).

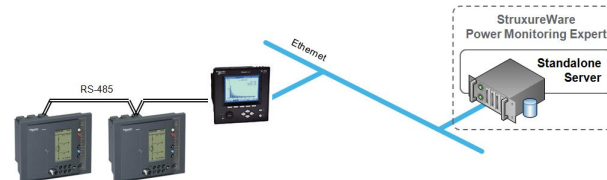
For higher performance:

- Higher performance since the Sepam have dedicated ACE850 modules.
- Higher cost due to ACE850s, additional wiring and possibly a switch.



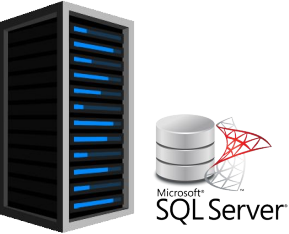
For lower cost:

- Lower performance since the ION 7650 isn't dedicated as a gateway
- Lower cost due to no additional equipment.

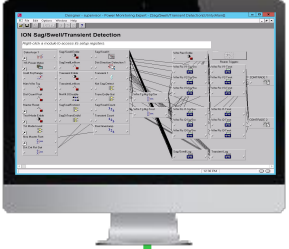


Designing PME – System Architecture

Server:
Application + Database



Thick Clients:
Engineering Tools



Thin Clients:
Main User Interface (Web based)



IP Backbone



Modbus and ION Protocols



Power Meters



Protection Relays



Breakers, Trip Units, Gateways



UPSs



PQ Correction Equipment



Variable Speed Drives



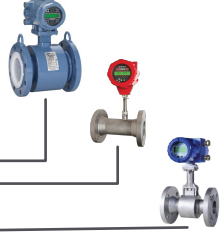
Final Distribution Breakers, Sensors, Gateways



RTUs, PLCs



Water, Air, Gas, Steam



Designing PME – System Architecture

Standalone	Distributed
PME software and MS SQL Server all installed on one PME server	PME software installed on Application Server and PME databases hosted on separate MS SQL Server
<ul style="list-style-type: none">• Most common• Simple to commission	<ul style="list-style-type: none">• Less common but required due to IT policy or customer having dedicated database server• No installation required on the database server• Database managed by IT

New!

Configuration Manager Tool 2020 can be used to change PME architecture from Standalone to Distributed and from Distributed to Standalone.

Configuration Manager Tool 2020 is released with PME 2020

Designing PME – System Architecture

Client Types

Engineering Client	Web Client
Administrator interface that is used to manage, build, maintain, and customize the PME system	Primary user interface that accesses the PME Web Applications
<ul style="list-style-type: none">• Management Console• Vista• Design• Configuration Tools	<ul style="list-style-type: none">• Dashboards• Trends• Alarms• Reports• Diagrams
Additional Engineering Clients can be installed on other computers	Doesn't require any installation

Designing PME – IT

Supported Environment and Software

Windows Operation Systems

- Windows 10 Professional/Enterprise
- Windows Server 2012 Standard
- Windows Server 2012 R2 Standard/Enterprise
- Windows Server 2016 Standard
- **Windows Server 2019 Standard**

New!

SQL Server Versions

- SQL Server 2012 Express/Standard/Enterprise/Business Intel.,SP2
- SQL Server 2014 Express/Standard/Enterprise/Business Intel.
- SQL Server 2016 Express/Standard/Enterprise/Business Intel.
- SQL Server 2017 Express/Standard/Enterprise/Business Intel.

Browsers

- Firefox, Chrome, Safari, Opera

Office

- Excel 2013, 2016 and 365



Designing PME – IT

Basic System vs Advanced System

A **Basic** system has out-of-the box functionality and will meet most customer needs.

- Factory default device logging
- No high-speed (that is, faster than 15 minutes) logging
- No custom applications

They use the following devices:

- 70% Entry/Basic Meters
- 20% Intermediate Meters/Trip Units/Relays
- 10% Advanced/Utility Meters
- **Do not** include large numbers of BCPM or EM4800

An **Advanced** system might include one or more of the following:

- Power Quality Advisor module
- Custom applications in the VIP
- Non-default logging (shorter than 15 minute intervals)
- High concurrent system usage with report generation
- OPC server with thousands of tags
- High number of concurrent users accessing the system
- Mixture of different device types, including advanced PQ meters

The majority of Power Monitoring Expert systems are basic systems with out-of-the box functionality that meets most customer needs.

Designing PME – IT

Recommended spec - Server

Basic System

Small	≤ 100	≤ 5	Desktop Intel Core i5 (2 core) 8 GB (RAM)
Medium	≤ 250	≤ 10	Workstation Intel Xeon W-21xx (4 core) 16 GB (RAM)
	≤ 600	≤ 10	Server Intel Xeon E3-12xx (6 core) 24 GB (RAM)
Large	≤ 2500	≤ 10	Server Intel Xeon E3-12xx (10 core) 32 GB (RAM)

Advanced System

System Size	Devices	Users	OPC Tags	HW
Small	≤ 100	≤ 15	5000	Workstation Intel Xeon W-21xx (4 core) 16 GB (RAM)
Medium	≤ 250	≤ 20	10000	Server Intel Xeon E- 12xx (6 core) 24 GB (RAM)
	≤ 600	≤ 35	30000	Server Intel Xeon E3-12xx (10 core) 32 GB (RAM)
Large	≤ 2500	≤ 50	50000	Server Intel Xeon Scalable Silver (12 core) 64 GB (RAM)

Designing PME – IT

Recommended spec – Client Machines

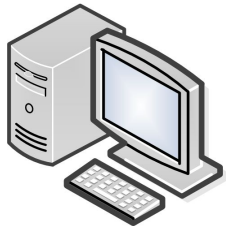
Engineering Client

The Engineering Client workstation should meet or exceed the following specification:

CPU: Intel Core i3 (2 core), or better

RAM: 4+ GB

HDD Space: 2GB for software installation



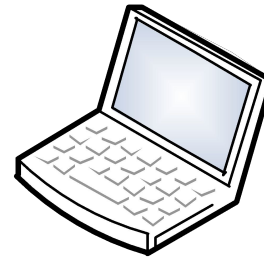
Web Client

The Web Client computer should meet or exceed the following specification:

CPU: 2 GHz Dual Core, or better

RAM: 4+ GB

Resolution: 1280 x 960, or higher



Designing PME - IT

Which is More Important: CPU or RAM?

They are both important for different reasons.

- **CPU** plays a critical role for executing Power Monitoring Expert operations.
 - It is especially important when using a large number of translated devices.
- **RAM is very important** for SQL Server.
 - SQL Server is a memory intensive program which requires more RAM for running reports, logging a large number of measurements, and other database-intensive operations.
 - During deployment, it is important to cap SQL memory because the SQL Server can use all available RAM, which may impact the performance of other operations.

NOTE: Undersized computer hardware is a common source of performance issues with PME systems.

Designing PME - IT

Hard Drive Space for Software Components

- The following summarizes the approximate hard drive space required for each component.
 - All remaining hard drive space will be reserved for the ION_Data database and its backups, and the SQL Server tempDB.

Component

Hard Drive Space Required

Windows OS	80 – 100 GB
Power Monitoring Expert	5 GB
Power Monitoring Expert databases*	5 GB
SQL Server	2 GB
Free hard drive space	10% - 30% of the total hard drive space

TOTAL ~ 100 GB + 30% of Total Hard Drive Space

*Excluding ION_Data

Four databases store the system configuration and logged data

- **ApplicationModules:** configuration data for the Dashboards and Tables.
- **ION_Data:** logged historical data, events and waveforms from devices.
- **ION_Network:** device communication information and general Power Monitoring Expert settings.
- **ION_SystemLog:** Power Monitoring Expert events that occur during the operation of the software.

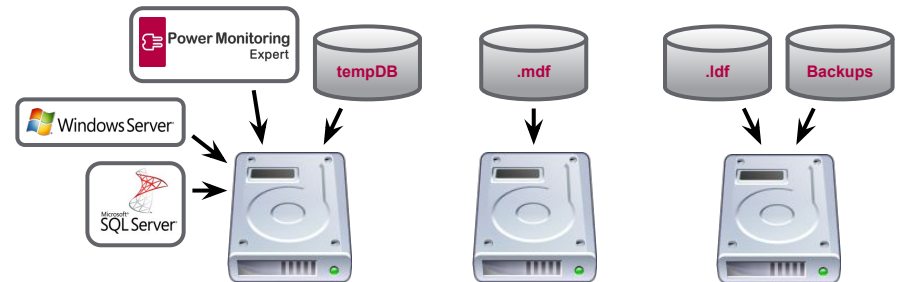
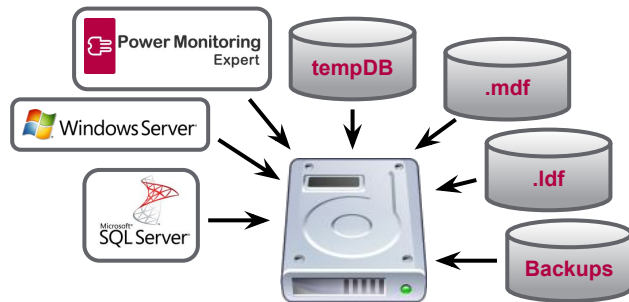
Hard Drive Space for Software Components

Designing PME – IT

HDD Groups

- For a small basic system, a single hard drive is sufficient for the:
 - **Operating system** and pagefile
 - **Power Monitoring Expert** software and it's **databases**
 - **SQL Server** and other applications

- For **improved** hard drive and **system performance**, it's recommended (if possible) to separate major components onto different hard drive groups (physical).



Designing PME – IT

Recommended RAID1 Configurations

Small System

2x HDD

Component	Group 0
	HDD1 + HDD2
OS	✓
tempDB	✓
MDF	✓
LDF	✓
Backups	✓

4x HDD

Component	Group 0	Group 1
	HDD1 + HDD2	HDD3 + HDD4
OS	✓	
tempDB		✓
MDF	✓	
LDF		✓
Backups		✓

Medium System

6x HDD

Component	Group 0	Group 1	Group 2
	HDD1 + HDD2	HDD3 + HDD4	HDD5 + HDD6
OS	✓		
tempDB	✓		
MDF		✓	
LDF			✓
Backups			✓

Component	Group 0	Group 1	Group 2	Group 3
	HDD1 + HDD2	HDD3	HDD4 + HDD5	HDD6
OS	✓			
tempDB		✓		
MDF			✓	
LDF				✓
Backups				✓

Large System

8x HDD

Component	Group 0	Group 1	Group 2	Group 3
	HDD1 + HDD2	HDD3 + HDD4	HDD5 + HDD6	HDD7 + HDD8
OS	✓			
tempDB		✓		
MDF			✓	
LDF				✓
Backups				✓

Designing PME – IT

Database Growth Calculator

Power Monitoring Expert [PME][Calculator] Database Growth Calculator

Power Monitoring Expert **Power Monitoring Expert 9**

Annual Database Growth (GB)	0.00 GB
Years of Data in the Database	0.0 Years

Instructions

1. Add the numbers of device types in the following table. Green cells are configurable.
2. Devices with events, waveforms and burst data will typically contribute approximately 20% - 30% additional growth to the total size of the database, depending on the frequency of power quality events and device features/configuration.
3. During normal operation the database will grow by 10% when more room is needed and should be accounted for in estimations. It can be modified or disabled in SQL Server Management Studio.
4. Adjust the maximum database size (if desired) that can fit on the hard drive to see how many years of data can be held in the database.

Events / Waveform / Burst Contribution (%)	50%
Database Growth (%)	10%
Maximum Database Size (GB)	50

Device Range	Device Type	Daily Growth Rate (kB)	Has Waveforms	Number of Devices	Total Daily Growth (kB)
Utility Meter	ION8800A	560	Yes	0	0
	ION8800A (with IEC 61000-4-30)	745	Yes	0	0
	ION8800B	560	No	0	0
	ION8800B (with IEC 61000-4-30)	680	No	0	0
	ION8800C	30	No	0	0
	ION8650A	525	Yes	0	0
	ION8650A (with IEC 61000-4-30)	710	Yes	0	0
	ION8650B	525	Yes	0	0
	ION8650B (with IEC 61000-4-30)	645	Yes	0	0

It uses only default logging profiles, so if there are a change in what a device is logging (Onboard or Software based) that will need to be factored into the calculation.

Designing PME - IT

Cybersecurity

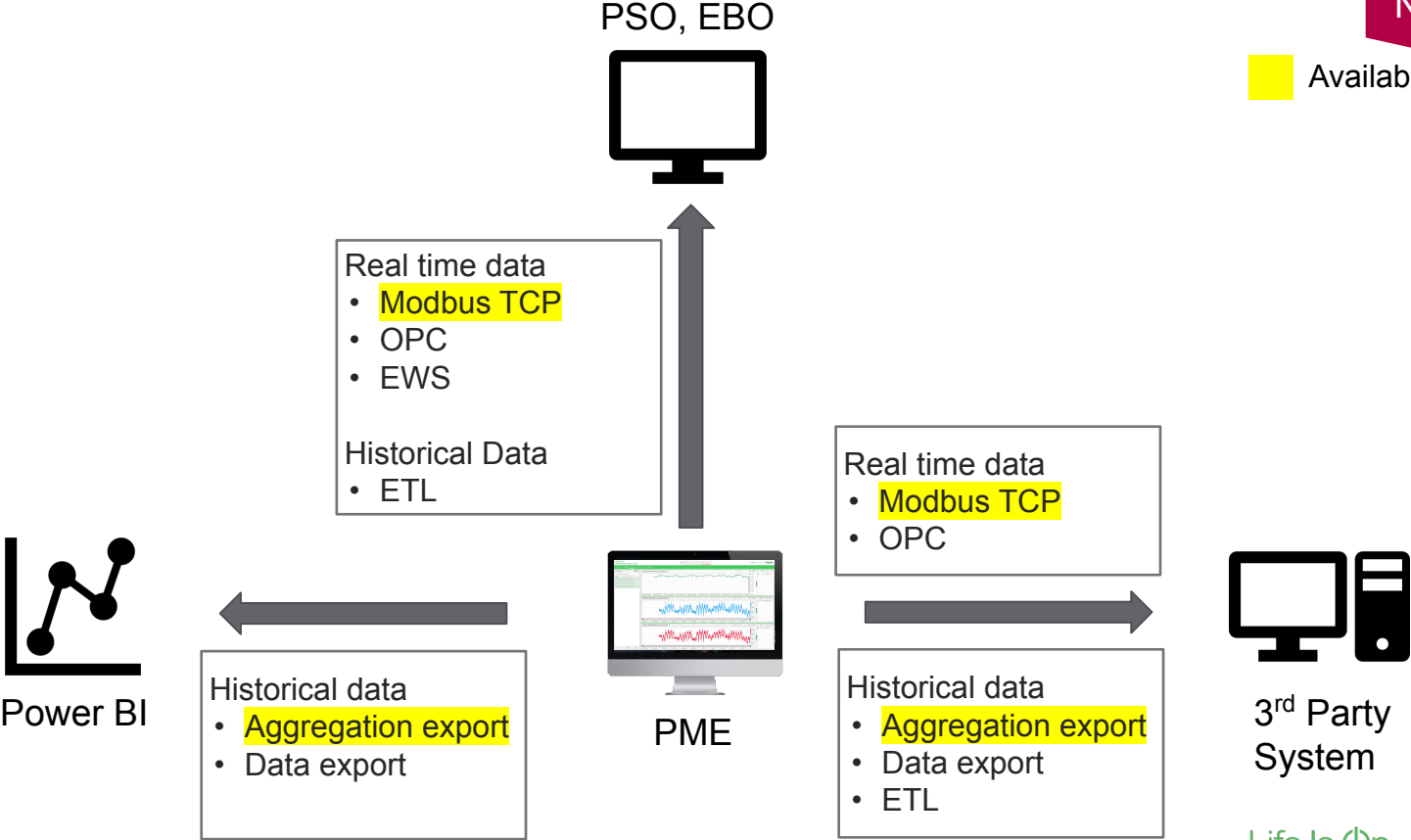
The PME System Guide includes a dedicated Cybersecurity section. When discussing opportunities with customers be prepared to ask or answer questions about:

- Network infrastructure (firewalls, port numbers, users, folder permissions, etc)
 - **Note:** PME is designed for an intranet environment within a secured network infrastructure. PME is NOT designed for direct Internet connection
- User Management
- Data encryption
- IT Questionnaires - Support
- HTTPS Certificates. Self-signed vs CA

Designing PME – Integration with other systems

New!

Available in PME 2020



Designing PME - Other

Multi-Site Systems

Single PME System to server multiple distributed facilities

- **Number of Users/Groups:** PME Groups and users created can be in the hundreds. However, We have tested for 50 Concurrent Users.
- **Number of Sites/meters:** No changes. Total devices as per PME design guidelines.
- **Network considerations:** Same as any other PME system. For distributed sites a corporate network, VPN or similar might be required. **No** open internet connections.
- **System and applications Design:**
 - Energy Billing and Energy Analysis Dashboards and Reports support multi-site
 - PQ Performance does not support a multi-site architecture.
 - The rest of the modules will require special attention on the configuration of reports and Diagrams



Quoting PME

Quoting PME

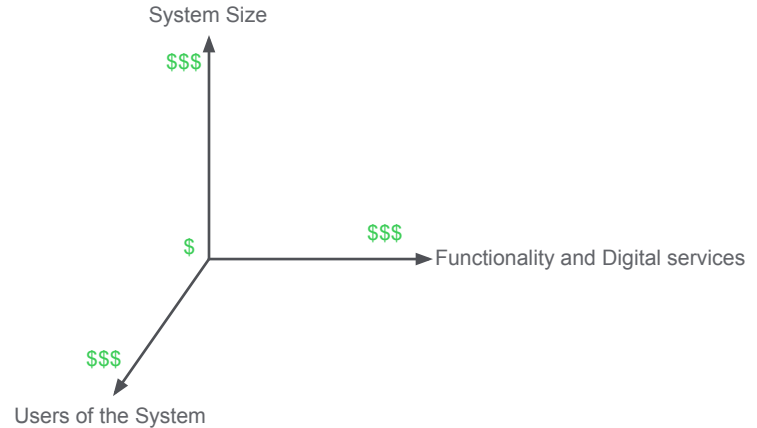
Things to consider

- Offer Structure
- Licensing
- Commissioning Time
- Standard Scope of Work
- Upgrade Paths

Quoting PME - Offer Structure

PME Commercial structure is value based. Software licence increases based on the value customers get by:

- Increasing the number (and type) of devices connected to the system
- Increasing the number of people using or accessing the data from the system
- Expanding the functionality with optional software modules and optional services



#1 Choose your Offer	#2 Scale by Connected Devices	#3 Scale Your Users	#4 Select Software Modules	#5 Connect to services and analytics
Power Monitoring Expert	<ul style="list-style-type: none"> • License devices connected to the system 	<ul style="list-style-type: none"> • License users accessing and using the system 	<ul style="list-style-type: none"> • Extend the functionality beyond the standard feature set and enable advanced applications 	<ul style="list-style-type: none"> • Add Power Advisor and software Assurance

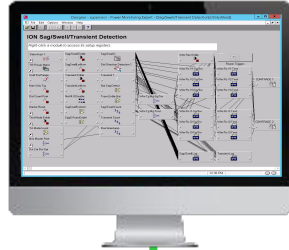
Quoting PME - Licensing

Full Commercial and Licensing Policies [HERE](#)

PME Base Licence



Client Access Licences



New!

Other "Optional" Licences



Optional Software Modules

Power Advisor

Software Assurance

SQL Server Std Edition

IP Backbone

Device Licences



Power Meters



Protection Relays



Breakers, Trip Units, Gateways



UPSs



PQ Correction Equipment



Variable Speed Drives



Final Distribution Breakers, Sensors, Gateways

IFM



RTUs, PLCs



Water, Air, Gas, Steam



Quoting PME - Licensing

Software Module, each of which has its own part number

Efficiency and Compliance



Energy Analysis Reports Module:

- Improve Operational Efficiency, Energy Performance and help achieve ISO50001 compliance

Energy Analysis Dashboards Module:

- Advance analysis and visualization gadgets. Sankey, heatmap/carpet, pareto and ranking.

Energy Billing Module:

- Flexible rate engine and reports for cost allocation, bill verification and tenant billing.

Reliability and Safety



Power Quality Performance Module:

- Simple, global overview of the impact of power quality on your facility's operations

Capacity Management Module:

- Monitor the capacity loading of electrical equipment (UPS, Generators, multi-circuits)

Insulation Monitoring Module:

- Monitor insulation levels for power Isolated panels (IEC and ANSI)

Event Notification Module:

- Receive text or email notifications when power system events occur.

Asset Compliance and Reliability



Breaker Performance Module:

- Breaker status diagrams and reports including electrical ageing and mechanical wear, for proactive maintenance

Backup Power Module:

- Monitor the parameters of your generator, ATs and UPSs. Automated results for emergency power supply systems

Quoting PME - Licensing

PME 2020 Licensing Updates

New!

- Engineering Client and Web Client are merged to new Client Access License
 - When upgrade, existing engineering client and web client licenses will be automatically upgraded to access client licenses
- Device License Requirement Updates
 - PM8000 requires DL-S
 - Accusine PCS+, PFV+ and PCSn requires DL-S
 - EnerSure (BCPM 2.0, iBCPM Enkapsis, Enkapsis) requires DL-S
 - BCPM xD and iBCPM xD remain as DL-M
 - When upgrade, existing device license for above devices will be upgraded accordingly. For example, if you have 10 DL-M for PM8000 in PME 9, the 10 DL-M will be upgraded to 10 DL-S when PME 9 is upgraded to PME 2020

Quoting PME – Commissioning Time

Commissioning Time Calculator

Provide estimates on commissioning different components in PME

- Software Configuration
- Web Client Application Configuration
- PLCs and WAGES
- Hierarchies
- Device Communication
- Custom Reports
- Bill Module
- Applications in VIP
- Power Quality
- PME TVDs

Power Monitoring Expert [PME][Calculator]Commissioning Time Calculator
Power Monitoring Expert 9

Commissioning Time			
Hours	Days	Cost / Day	Total Cost
0.0	0.0	\$ 1,500.00	\$ -
Workday (hrs)		7	

Quantity (QTY)	Component	Unit Time (Minutes)
Additional project time		
0	Additional buffer time (in hours) required for project	60
Software Configuration		
0	Install operating system	240
0	Update operating system with latest service packs and hotfixes	240
0	Configure operating system in preparation for PME v9	15
0	PME v9 software installation (with or without SQL Express)	120
0	SQL Server Standard/Enterprise installation	90
0	Software backup at end of project	30
0	x1 device added to Management Console	5
0	x1 create logical device type (5 tags)	15
0	x1 user account added to system	3
Web Client Application Configuration		
0	x1 Dashboard with x2 gadgets	5
0	x1 Diagram (from template)	60
0	x1 Diagram (from nothing; requires design, layout, creation)	240
0	x1 Trend	5
0	x1 Report	5
0	Change report pack logo	5
0	Change colour scheme of a single report	5

Estimates that give you a guideline. Work with local Ops teams to come up with more accurate numbers over time

Quoting PME – Standard Scope of Work (SSOW)

ESXP Digital Applications

Each SSOW package contains three documents: Technical Proposal, Estimate and Deployment Guide that are designed to help quote and deploy a specific ESXP Digital Application

Technical Proposal

Estimate

Deployment Guide

Step	Summary	Basic Rate Estimate (hours)	Complex Rate Estimate (hours)
<input type="checkbox"/> Licensing Configuration	Confirm activation or activate Energy Billing Module license on the PME server computer.	0.25	0.25
<input type="checkbox"/> Hierarchy Configuration	Configure the hierarchy to include all shadow meters and optional logical devices.	0.25	0.25
<input type="checkbox"/> Rate File Configuration	Configure the rate file based on the utility tariff structure and the utility bill.	3	6
<input type="checkbox"/> Time of Use Configuration	Configure the Time of Use (TOU) schedules based on the utility tariff structure and the utility bill.	2	2
<input type="checkbox"/> Reports Configuration	Configure and save the shadow bill and configure subscriptions.	0.5	0.5
<input type="checkbox"/> Verify Shadow Bill	Confirm that the line-item data and costs in the shadow bill match the data and costs in the utility bill.	1	2
<input type="checkbox"/> User Orientation	Review the application with the end user, including shadow bill reports, Rate Editor, and Time of Use Editor.	1	2
Total:		8 hours	13 hours

Quoting PME – Standard Scope of Work (SSOW)

ESXP Digital Applications

Available SSOWs



Utility Bill Verification



Thermal Monitoring for MV Substation



Thermal Monitoring for LV Busway



Power Quality Monitoring

New!



Power Quality Compliance

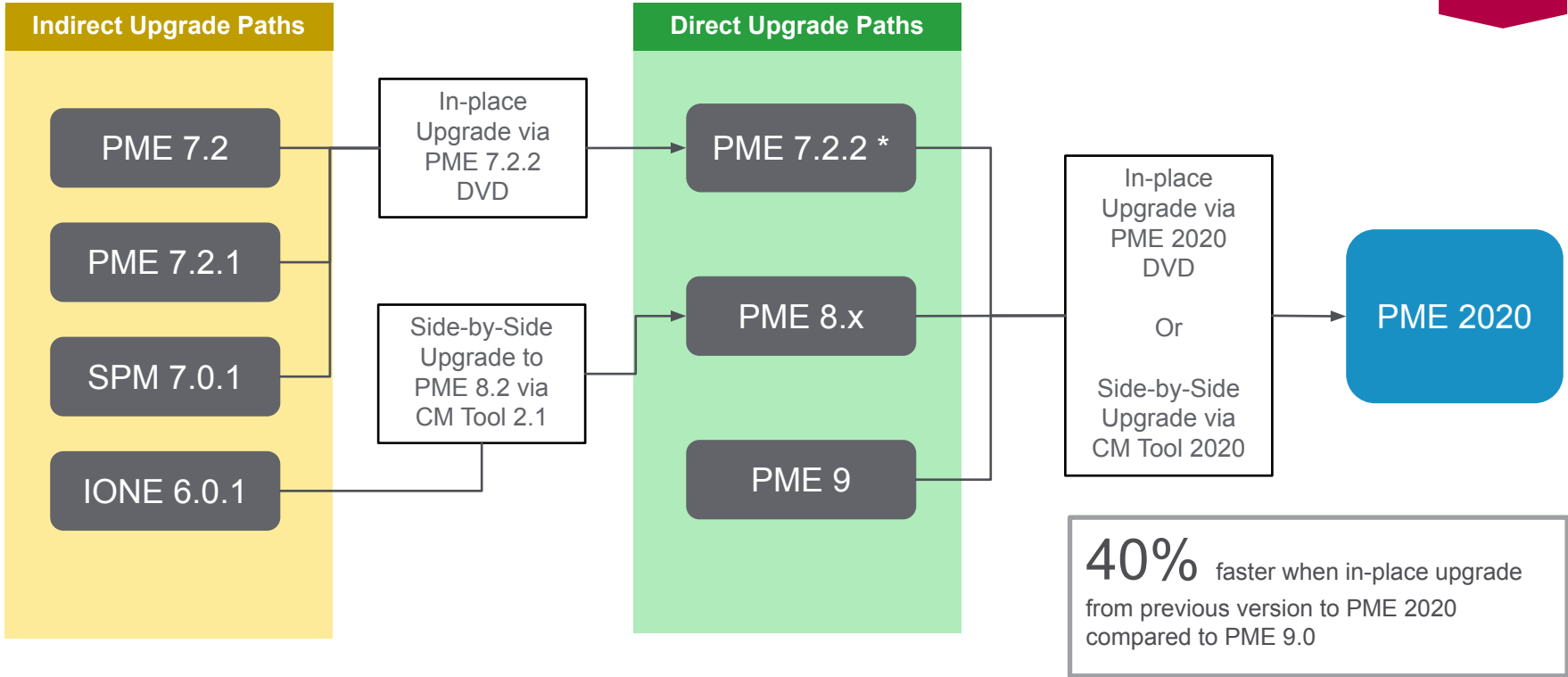
New!

Life Is On

Schneider
Electric

Quoting PME – Upgrade Paths

New!

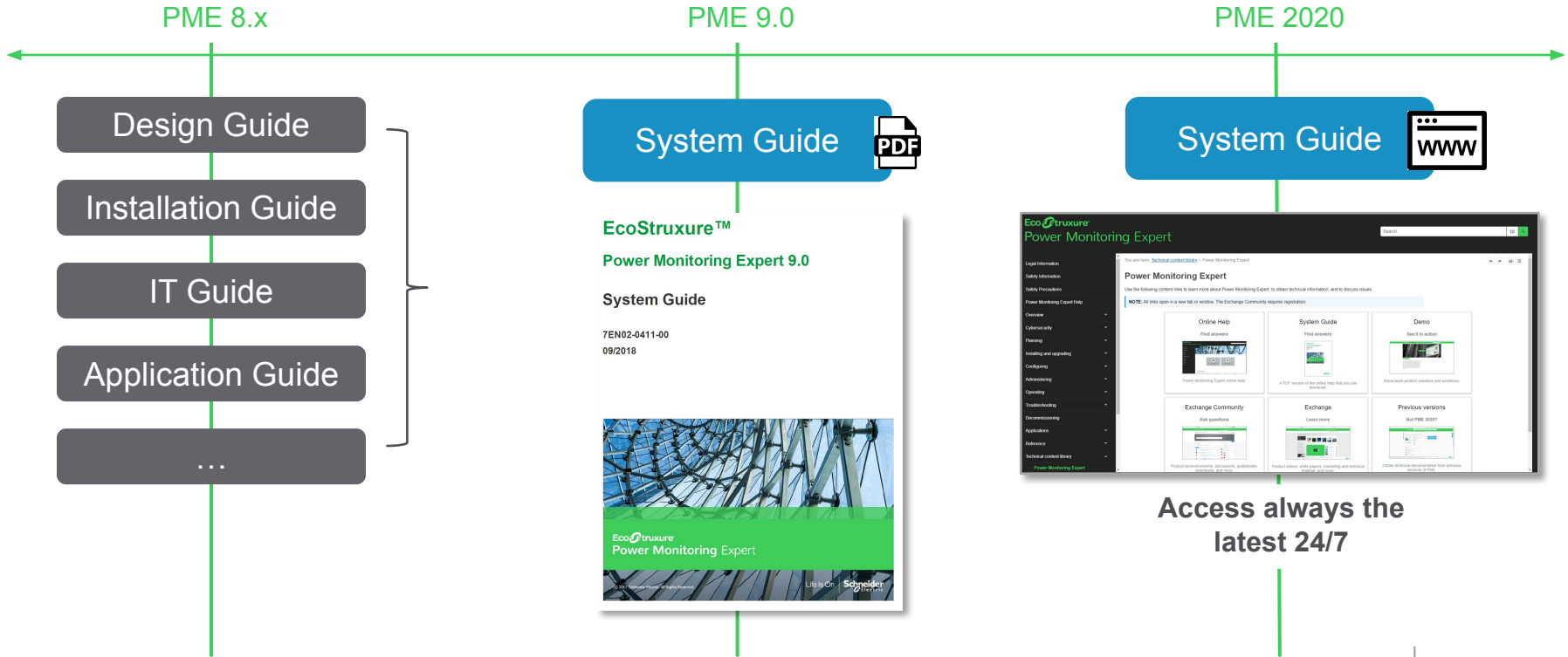


Always check if existing Windows OS and SQL versions are supported by PME 2020 before upgrading.

Confidential * PME 7.2.2 In-place upgrade from DVD requires manual steps. See PME 2020 System Guide for details.

Where to get more info?

PME System Guide



Access always the latest 24/7

Exchange Extranet

Access Design and Quote Assets

Easy access to content, searchable and intuitive. Content includes:

- Presentations, brochures, videos
- Whitepapers and case studies
- Links to demos and launch content
- Links to licensing portal
- Guides and Manuals

Direct downloads and easy sharing.

[Exchange Extranet Link](#)

The screenshot displays the Schneider Electric Exchange Extranet interface. The top navigation bar is green with the 'Schneider Electric Exchange' logo and links for HOME, COLLABORATE, DEVELOP, and SH. Below the navigation bar, there is a search bar and a breadcrumb trail: Home > Collaborate > EcoXpert Extranet > PRODUCTS > Power Management Systems > POWER MANAGEMENT SOFTWARE > EcoStruxure Power Monitoring Expert > Design & Quote. The main content area is titled 'POWER MANAGEMENT SOFTWARE: EcoStruxure Power Monitoring Expert - Design & Quote'. On the left, there is a dark sidebar with a 'Launch' button and links for 'Promote & Sell', 'Design & Quote', 'Install & Maintain', 'Videos', 'Customer Success Stories', and 'White Papers'. Below the sidebar, there are 'Important Links' for 'Demo Site', 'PME Licensing Portal', 'Exchange Community', and 'Training Academy'. The main content area features a large green banner with the text 'Design & Quote' and an image of two people reviewing a document. Below the banner, there is a section for 'PME 9.0 Design & Quote Essential Information' which includes a 'PME Tools' icon and links to 'Commissioning Time Calculator', 'Daisy Chain Calculator', 'Database Growth Calculator', and 'Secondary Server Calculator'.

Exchange Community

Access to Knowledge and Experts

The place to ask questions, discuss with peers around the world and share best practices.
Access:

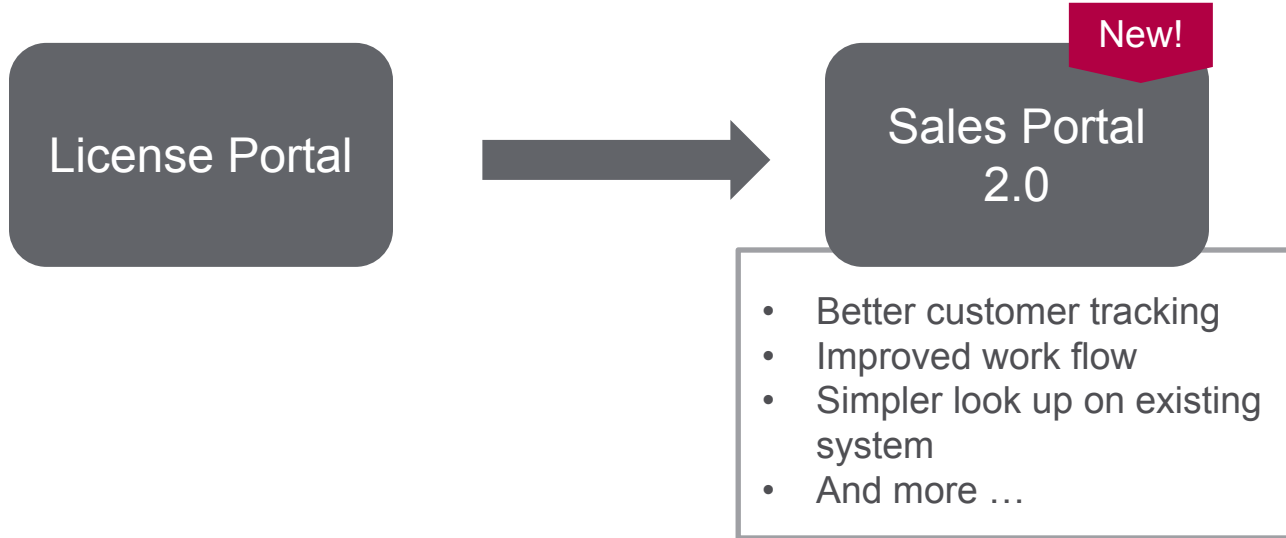
- Download installers, drivers, service packs and hotfixes
- Post your files and share content
- Knowledge sharing
- Labs and Beta programs
- How to videos
- Global training Content

[Exchange Community Link](#)

The screenshot displays the Schneider Electric Exchange website interface. At the top, a green navigation bar contains the site name and links for HOME, COLLABORATE, DEVELOP, and SHOP. Below this, a breadcrumb trail shows the path: Home > Collaborate > Exchange Community > EcoStruxure Power & Grid > EcoStruxure Power Monitoring Expert. A secondary navigation bar includes links for Community Home, Discussions, Announcements, and Knowledge Center, along with a link for new members to get started. The main content area is titled "EcoStruxure Power Monitoring Expert" and features a search bar with a dropdown menu set to "This board" and a search icon. Below the search bar are buttons for "Start a topic" and "Follow", and an "Options" dropdown. The "ANNOUNCEMENTS" section highlights a research study titled "Research Participants Needed for Exchange Study (10')", explaining the team's goal to improve the system and offering a 10-minute study with a chance to win an Amazon gift card. A list of recent posts follows, each with a user profile picture, title, author, date, and engagement metrics (replies and views). The posts include "PME Technical Documentation Feedback", "[PME][Summary] Video Tutorials [1 2]", and "Power Monitoring Expert 2020 - Coming Soon Discussion". A "LABELS" sidebar on the right lists categories like "PME Announcements" (8 items), "PME Downloads" (9 items), and "PME Guidebooks" (14 items).

Sales Portal 2.0

Coming soon



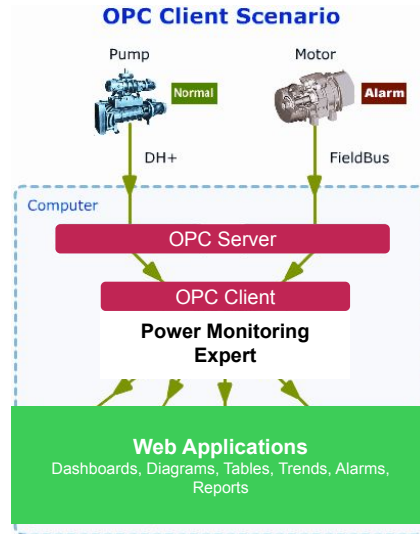
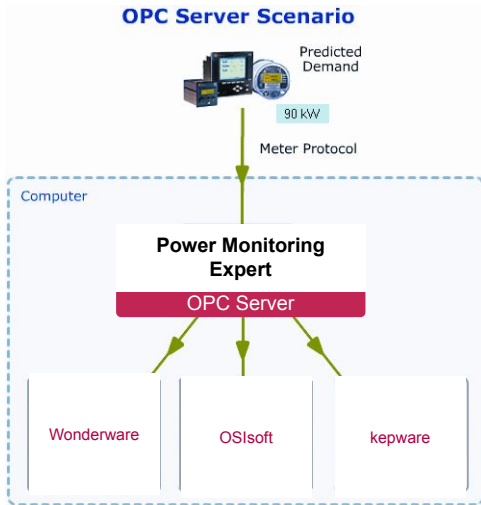
Life Is On

Schneider
Electric

Appendix

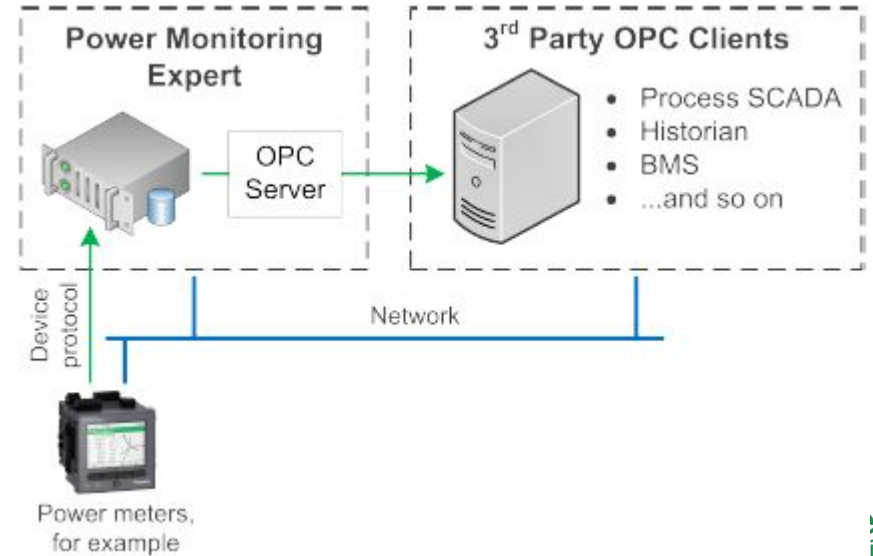
OPC

- Power Monitoring Expert has an OPC Server and OPC Client
- Enables interaction between other Schneider Electric and 3rd party systems
- Industry-standard real-time data interface (OPC DA 2.05a)



OPC Server

- Once enabled, the OPC server will publish basic power and energy measurements from the power meters.
- Additional configuration will allow an administrator to publish any real-time measurements from the system.



NOTE: The OPC Server license is required for server functionality.

OPC Client

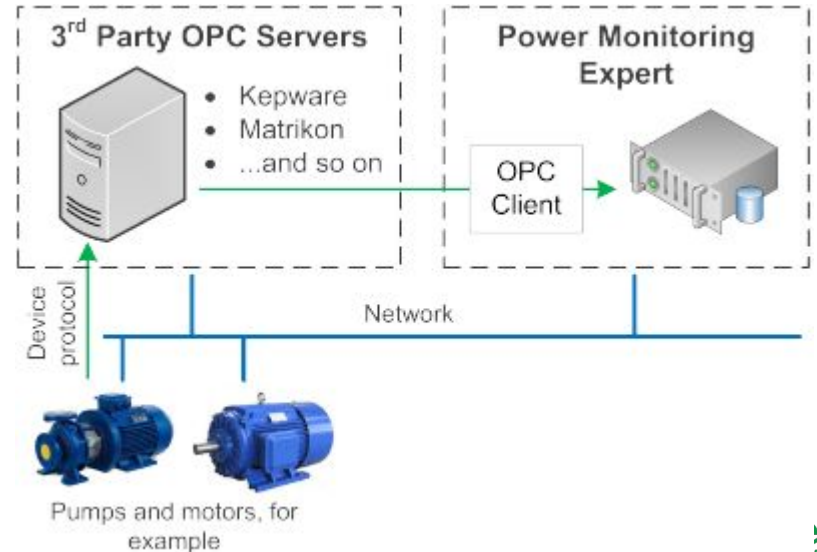
- The OPC client mapping must be manually defined by the engineer using the Modbus Device Importer and other tools.
- Once configured, the OPC client will read tags from other OPC servers in the system.

Industry:

- Lots of PLCs
- Wonderware
- Profibus
- ...

Buildings:

NOTE: Device licenses and custom engineering is required for OPC Client functionality.



Other supported standards

Power Monitoring Expert also supports the following:

ODBC

- Open DataBase Connectivity - is a standard C programming language interface that is used to access any type of database, independent of specific database systems or operating systems.

PQDIF

- The Power Quality Data Interchange Format allows for the exchange of power quality data between devices and software from different vendors using a non-proprietary standard developed under the guidelines of IEEE P1159.3.

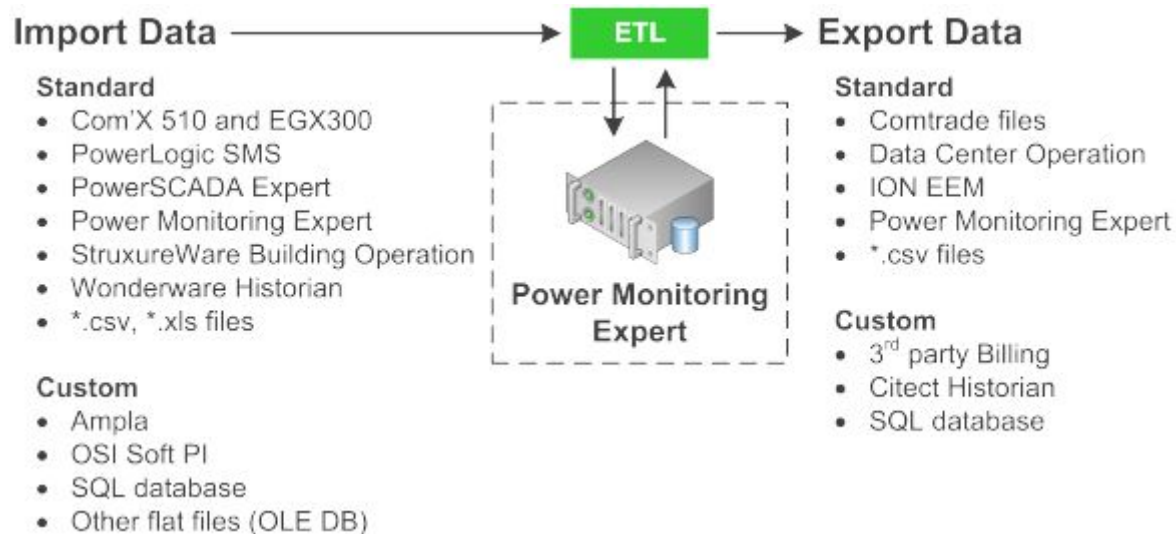
XML

- Extensible Markup Language - is a set of rules for encoding documents in a file format that is readable by both humans and computers.

Extract Transform Load (ETL) Tool

Tools and Utilities

- **Import** data from external sources into the Power Monitoring Expert database, or to **export** data from the Power Monitoring Expert database to external destinations.
- The tool supports many products and data stores.

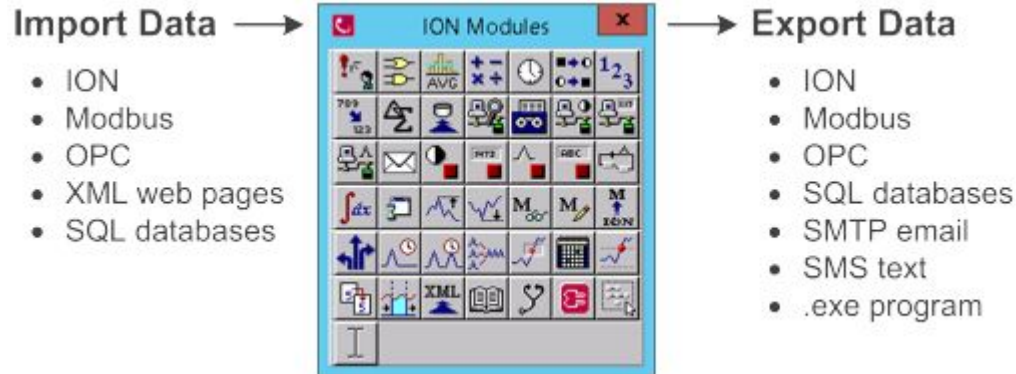


Virtual Processor (VIP)

Tools and Utilities

The Virtual Processor is a Windows-based service that operates on the Power Monitoring Expert server.

- It provides coordinated data collection, data processing, and control functions using a variety of protocols and standards.
- Distributed operations, customized solutions, and data exporting for a variety of industrial, commercial, and power utility needs are possible.



Virtual Environments

To be updated

Power Monitoring Expert can be installed in supported virtual environments that have equivalent performance to a recommended physical computer.

- The **FLEXnet License Administrator** software, which is used to manage Power Monitoring Expert licenses, supports virtual machine licensing for the following hypervisors:
 - VMWare Workstation 10
 - VMWare ESX1 6.0
 - Oracle Virtual Box 5.0.4
 - Microsoft Hyper-V from Windows 10, Windows Server 2016
 - Citrix XenServer 6.2
 - Parallels Desktop 10
 - QEMU-KVM

Special Case

ION meter in a Modbus serial network

- Primary use = **retrofit applications**
 - where a Modbus meter such as the PowerLogic™ PM800 meter is being replaced by an ION meter such as the PM8000.
- Network topology supported = Modbus Ethernet gateway network
 - i.e. Modbus slave devices daisy-chained to the serial RS-485 port of a Modbus Ethernet gateway device

