### **Origin of petroleum dilemma**

## Inorganic or abiotic origin vs. organic origin

- In 1877, Dmitri Mendele'ev postulated: metallic carbides + water + high = acetylene (C2H2) = condensed to heavier HC.
  - modified by Berthelot in 1860 and by Mendele'ev in 1902:
  - FeC2+ 2H2O = CH4+ FeO2
- In 1890, Sokoloff proposed a cosmic origin for petroleum



Deep wells and Continental Lithosphere crust boreholes Oceanic crust Asthenosphere (5 to 12 km) **Drilling of wells** Lithosphere (sphere of rock) 100 and boreholes has Depth (km) 200 only penetrated Mesosphere Asthenosphere (weak sphere) about a third of the way into the Earth's crust. Mesosphere Crust 5-70 km lower mantle) Mantle Outer Inner The crust is this core core Core 2900 very thin black 3486 line at the surface of the Earth. Modified from: Tarbuck and Lutgens (2006)

500

Depth (km)

1500

Lithosphere 5-250 km

# Organic theory

- First carbon-hydrogen-organic matter connection
- Second chemical characteristics of petroleum reservoirs with nitrogen and porphyrins found in all organic matter and in many petroleums.
- Third physical characteristics
- Finally -time requirements may be less than 1MM years



**Petroleum End Product** 

= [Raw Material +Accumulation + Transformation +Migration] +**Geologic Time** 

#### Diagenesis-catagenesis-metagenesis

The maturation process needs several stages, they are:

- Diagenesis, this stage is the decomposition process occurs and there is a reduction in the oxygen content of organic material with abiotic reactions that produce methane and carbon dioxide kerogen. At this stage the organic material is still immature.
- Catagenesis, burial process continues and the fluid content of hydrocarbons starts out with an initial form of fluid and then the temperature rise resulting gas. At this stage, the percentage of H / C decreases but the O / C is not too reduced.
- Metagenesis, the process continues as a large burial pressure and temperature almost reached metamorphic phase. The end result can be either graphite.





Types of Kerogen and Their Hydrocarbon Potential				
Environment	Kerogen Type	Kerogen Form	Origin	HC Potential
Aquatic	I	Alginite	Algal bodies	
		Amorphous Kerogen	Structureless debris of algal origin	Oil
			Structureless planktonic material, primairly of	
Terrestrial	II		marine origin	
		Exinite	Skins of spores and pollen, cuticle of leaves and herbaceous plants	
	III	Vitrinite	Fibrous and woody plant fragments and structureless, colloidal humic matter	Gas, some oil
				Mainly gas
	IV	Inertinite	Oxidized, recycled woody debris	None

• Kerogen

![](_page_11_Figure_1.jpeg)

## Migration of oil

![](_page_12_Figure_1.jpeg)

#### Petroleum system

![](_page_13_Picture_1.jpeg)

To organize their knowledge about the occurrence of oil and gas discoveries, explorationists defined the *petroleum system* as the geologic elements and processes that are essential for the existence of a petroleum accumulation:

• *Trap*—a barrier to the upward movement of oil or gas

• *Reservoir*—porous and permeable rock to receive the hydrocarbons

- *Source rock*—a rock formation containing organic matter
- *Generation*—temperature and pressure conditions to convert the organic matter into hydrocarbon fluids
- *Migration*—buoyancy conditions and pathways for the fluids to move from the source rock into the reservoir
- *Seal*—an impermeable cap to keep the fluids in the reservoir

• *Preservation*—conditions that maintain the nature of the hydrocarbons.

When these elements and processes occur in the proper order, chances are good that a petroleum accumulation exists

![](_page_15_Figure_0.jpeg)

![](_page_16_Picture_0.jpeg)

1 Kilometer